

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025- <u>21722</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. <u>28</u>
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injection</u>	7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
2. Name of Operator OXY USA Inc. 16696	8. Well No. <u>28</u>
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250	9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>30</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3313</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MLMU #28
TD-3800' PBTD-3597' PERFS-3586-3596' CIBP-3615'
8-5/8" 24# CSG @ 275' W/ 150sx, 11" HOLE, TOC-CIRC
4-1/2" 9.5# CSG @ 3800' W/ 400sx, 6-3/4" HOLE, TOC-904'-CALC
1. RIH & SET CIBP @ 3500', DUMP 5sx CMT TO 3445'
2. M&P 25sx @ 2905-2855'
3. M&P 25sx @ 1388-1288'
4. M&P 25sx @ 980-764'
5. M&P 25sx @ 325-225'
6. M&P 10sx CMT SURFACE PLUG
10# MLF BETWEEN PLUGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11/6/00

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

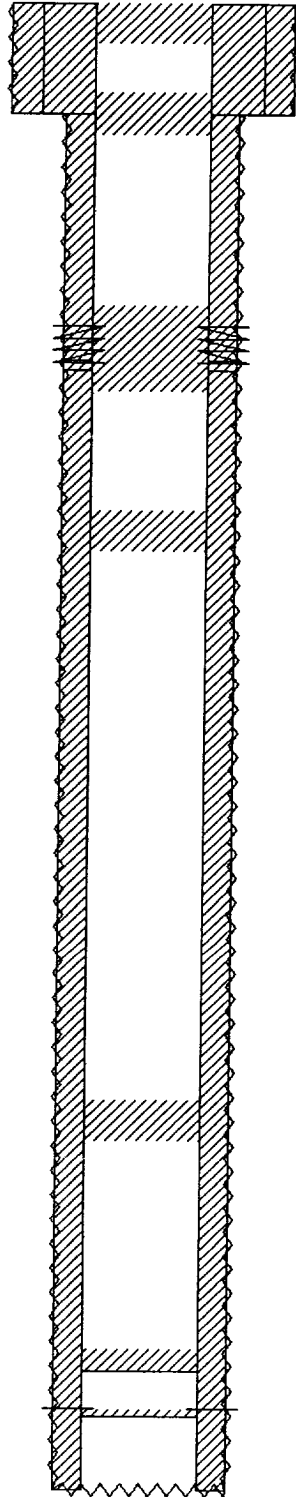
APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

JC

OXY USA INC. PROPOSED
MYERS LANGLEY MATTIX UT #28
SEC 30 T23S R37E LEA NM

0.0 - 100.0' CEMENT PLUG 10sx
225.0 - 325.0' CEMENT PLUG 25sx
764.0 - 980.0' CEMENT PLUG 25sx
0.0 - 909.0' CEMENT 350sx-CIRC-2/76
909.0 - 930.0' CEMENT 1119sx-10/85
1288.0 - 1388.0' CEMENT PLUG 25sx
2805.0 - 2905.0' CEMENT PLUG 25sx
3445.0 - 3500.0' CEMENT PLUG 5sx
3500.0 - 3500.0' CIBP
3597.0 - 3615.0' CEMENT PLUG 2sx-3/66
3615.0 - 3615.0' CIBP



PBTD: 3597'
TD: 3800'

0.0 - 275.0' 11" OD HOLE
0.0 - 275.0' CEMENT 150sx-CIRC
0.0 - 275.0' 8 5/8" OD SURF CSG

814.0 - 909.0' SQUEEZE PERFS

275.0 - 3800.0' 6 3/4" OD HOLE
904.0 - 3800.0' CEMENT 400sx-CALC
0.0 - 3800.0' 4 1/2" OD PROD CSG

3586.0 - 3596.0' PERFS

