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10/22/85 TIH with retainer to 758'. Pumped 500 sacks class H.	10/04/85 10/08/85 10/10/85 10/11/85 10/14/85 10/15/85	Completed Operations (Clearly state all pertinent details, and give pertinent dates, included and CBL 3000-0'. TIH with CIBP to 1000'. TIH with retainer to 806'. Pumped 50 sacks of Drilled out retainer and cement to 895'. Tested to 800 psi. Tested to 800 psi.	sing Leak r. lass "H". ted to 800 priner to 790' retainer and or	si. cement
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	10/04/85 10/08/85 10/10/85 10/11/85 10/14/85 10/15/85	Completed Operations (Clearly state all pertinent details, and give pertinent dates, included in the completed Operations (Clearly state all pertinent details, and give pertinent dates, included in the complete of the comp	sing Leak r. lass "H". ted to 800 ps iner to 790' etainer and container and containe	si. cement
Cleaned out retainer and cement.	10/04/85 10/08/85 10/10/85 10/11/85 10/14/85 10/15/85	MIRU PU. TOH with injection tubing and packe Ran CBL 3000-0'. TIH with CIBP to 1000'. TIH with retainer to 806'. Pumped 50 sacks conciled out retainer and cement to 895'. Tesperforated 4½" casing at 930'. TIH with retainer to 925'. Tested to 800 psi. Spotted 250 gallons of 15% HCL 914-758'. TiH with retainer to 758'. Pumped 500 sacks of tested. TIH with retainer to 758'. Pumped 500 sacks of tested. TIH with retainer to 758'. Pumped 500 sacks of tested.	sing Leak r. lass "H". ted to 800 ps iner to 790' etainer and container and containe	si. cement

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Returned to injection.

DEC - 21985

MON 27 1985 HOVERNAME TO 1985