

DATE	
TIME	
LOCATION	
WELL NO.	
WELL NAME	
WELL TYPE	
WELL STATUS	
WELL OPERATOR	

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-75

1a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1b. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. Unit Agreement Name Myers Langlie Mattix Unit
2. Form of Lease Name
3. Well No. 28
4. Field and Pool, or Wildcat Langlie Mattix
5. Elevation (Show whether DF, RT, GR, etc.) 3324 DF
6. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REARLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
IN ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	Repair Casing Leak <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/04/85 MIRU PU. TOH with injection tubing and packer.
 10/08/85 Ran CBL 3000-0'.
 10/10/85 TIH with CIBP to 1000'.
 10/11/85 TIH with retainer to 806'. Pumped 50 sacks class "H".
 10/14/85 Drilled out retainer and cement to 895'. Tested to 800 psi.
 10/15/85 Perforated 4½" casing at 930'. TIH with retainer to 790'.
 Pumped 500 sacks of class "H". Drilled out retainer and cement to 925'.
 10/17/85 Tested to 800 psi.
 10/18/85 Spotted 250 gallons of 15% HCL 914-758'.
 TIH with retainer to 758'. Pumped 69 sacks class "H". Drilled out. Tested.
 10/22/85 TIH with retainer to 758'. Pumped 500 sacks class H.
 WOC
 Cleaned out retainer and cement.
 Returned to injection.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DEC - 2 1985

RECEIVED
NOV 27 1985
O.C.D.
HOBBS OFFICE