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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>-----  |
| 7. Unit Agreement Name<br><b>Myers Langlie-Mattix Unit</b>   |
| 8. Farm or Lease Name<br><b>Myers Langlie-Mattix Unit</b>  |
| 9. Well No.<br><b>28</b>   |
| 10. Field and Pool, or Wildcat<br><b>Langlie-Mattix</b>  |
| 12. County<br><b>Lea</b>   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>  |
| 2. Name of Operator<br><b>Skelly Oil Company</b>   |
| 3. Address of Operator<br><b>P. O. Box 1351, Midland, Texas 79701</b>  |
| 4. Location of Well<br>UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3324' KB</b>   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>  | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                              | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/>                           |   |
|  |   | OTHER <b>Converted to Water Injection</b> <input checked="" type="checkbox"/> |   |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig February 12, 1976.
- Cleaned out 3549-3553'.
- Located holes in 4-1/2" OD casing 814-909'.
- Cement squeezed holes in 4-1/2" OD casing 814-909' with 250 sacks Class "C" cement mixed 2% CaCl followed by 100 sacks 50/50 Class "H" Calseal.
- Drilled out cement 20-906' and pressure tested 4-1/2" OD casing with 500#, held okay.
- Milled and cleaned out 3514-3597' FBTD.
- Set 109 joints (3358') 2-3/8" OD Salta lined tubing at 3371'.
- Treated perfs. 3456-3596' with 1000 gallons 15% NE acid. Flushed with 25 bbls. water.
- Returned well to active status March 1, 1976, injecting water thru Langlie-Mattix perfs. 3456-3596' at the rate of 534 bbls. water per day at 350# pressure.

reby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

**D. R. Crow**

TITLE **Lead Clerk**

DATE **3-17-76**

BY

TITLE

DATE

ONS OF APPROVAL, IF ANY: