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NEW MEXICO OIL CONSERVATION COMMISSION 166

H0883 TE 0. C. C.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Conden ALBERT GACKLE, OPERATOR (Company or Operator) 37-E 30 in 16 14 of... NMPM Langlie Mattix 660 South 30 If State Land the Oil and Gas Lease No. is...... 12-10 19 64 Drilling was Completed...... Drilling Commenced.... Gackle Brilling Co., Inc. Name of Drilling Contractor..... Address p.e. bex 430, Hebbs, New Mexico 88240 OIL SANDS OR ZONES 3372 3366 No. 1, from..... No. 4, from.. 3391 3384 No. 2, from..... 3640 No. 6, from.... No. 3. from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD WEIGHT PER FOOT KIND OF NEW OR CUT AND PULLED FROM AMOUNT SIZE PERFORATIONS PURPOSE 24 New 275 TP Surface 8 5/8 3800 9/2 4% How T See below Production

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACES OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|-----------------|-------------------|--------------|------------------------|----------------|----------------|-----------------------|
| 11 | 8 3/8 | 275 | 150 | P&P | | |
| 6 3/4 | 1/2 | 3800 | 400 | P&P | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 1 shot each @ 3669,66,59,55,51,49,47,45,40 & 3631. Sandfrac 15,000 gals. lease

eil w/375* ademite & 15,000* sand with 500 gals. acid - swabbed & pump tested, did not

recever all lead. PB 3595 & perf. one help each at 3456,3518,43,46,51,71,81,88,93 &

3598, sand frac 15,000 gals. lease eil w/375* Ademite & 15,000* sand w/500 gals. acid

Swabbed & pumping lead eil en March 9, 1966.

Result of Production Stimulation.

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheep and attach hereto

| Rotary t | ools were | used from | 0 feet t | . 3800 | feet, a | nd from | | feet to. | fcc |
|--------------|---------------------|---------------|---------------------------|---|---|---------|--------------|---------------------------------|---|
| Cable to | o ls w ere u | ised from | feet t | o | feet, a | nd from | | feet to | fee |
| | | | | | UCTION | | | | |
| Put to P | roducing | Still re | ocevering lead | eil March 9 | 1966 | | | | |
| OIL WI | | | | | | | | | |
| OIL WI | | | | | | | | quid of which | |
| | Wa | as oil; | % was e | mulsion; | ••••••••••••••••••••••••••••••••••••••• | % wate | er; and | % was sedimer | nt. A.P. |
| | Gı | ravity | | •••••• | | | | | |
| GAS WE | LL: Th | ne production | n during the first 24 hou | ırs was | | M.C.F. | lus | | barrels o |
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| ATTACH SEPARATE SHEET IF I hereby swear or affirm that the information given herewith is as can be determined from available records. | • | d all work done on it so far |
| Company or Operator | AddressBex 430, Hebbs, N. Posicon at TitleGeelegist | |