	PIES RECEIVED		<del>-</del>				5 _	<del>-</del> .	
FILE U.S.G.S.  LAND OFFICE	OIL		N	NISCELLA					FORM C-103 (Rev 3-55)
PROPATION OF	gA5		(Subm					mission Rule 1	106)
Name of Comp	pany Albert	t Gac	kle, Operato	-				obbs, New M	
Lease	Conden			Well No. Un	it Letter	Section 30	Township	23S R	ange 37E
Date Work Pe	rformed		Pool Langl:	ie Mattix			County	Lea	
			THIS IS	A REPORT OF	: (Check	appropria	te block)		
Beginning Drilling Operations				sing Test and C	and Cement Job Other (Explain):				
Plugging Remed			medial Work	ial Work					
	Ha: 15	llibu O sac	rten Guide ks. In cer fer 15 min	shoe and l Regular wi	Halliboth 2% (	erton ( CaCl <sub>2</sub>	FOC 12 h	J-55 casing. Ser. Cement Surs. Press	ted with sured up
Witnessed by		1 a x		Position Tool must	hor		Company <b>Gackl</b> e	- Drilling (	Co Inc.
Witnessed by	Armeld F	raley		Toolpus			Gackle	• Drilling (	Co., Inc.
Witnessed by		raley			EDIAL V	VORK RE	Gackle		Ce., Inc.
Witnessed by  D F Elev.		T D		Teclpus LOW FOR REM	EDIAL V	VORK RE	Gackle	NLY	Completion Date
	Armeld F			Teclpus LOW FOR REM ORIGINA	EDIAL V	VORK RE	Gackle PORTS On Producing	NLY	Completion Date
D F Elev.	Arnold F		FILL IN BE	Teclpus LOW FOR REM ORIGINA	EDIAL V	VORK REDATA	Gackle PORTS On Producing	NLY Interval	Completion Date
D F Elev.	Arnold F		FILL IN BE	Toolpus LOW FOR REM ORIGINAL PBTD	Oil Stri	YORK REDATA	Producing	NLY Interval	Completion Date
D F Elev. Tubing Diame	Arnold F		FILL IN BE	Teclpus LOW FOR REM ORIGINA	Oil Stri	YORK REDATA	Producing	Oil String	Completion Date Depth
D F Elev. Tubing Diame Perforated Inc Open Hole Inc	Arnold F	T D	FILL IN BE	Toolpus LOW FOR REM ORIGINAL PBTD  RESULTS	Oil Stri Produc	NORK REDATA  Ing Diame  Ing Forms  KOVER	Producing	NLY Interval	Completion Date  Depth  Gas Well Potential
D F Elev.  Tubing Diame Perforated In	Arnold F eter terval(s) terval	T D	FILL IN BE Tubing Depth  Oil Production	Teelpus LOW FOR REM ORIGINAL PBTD  RESULTS Gas Prod	Oil Stri Produc	NORK REDATA  Ing Diame  Ing Forms  KOVER	Producing  Producing  eter  Ation(s)	Oil String	Completion Date  Depth  Gas Well Potential
D F Elev. Tubing Diame Perforated Inc Open Hole Inc Test Before	Arnold F eter terval(s) terval	T D	FILL IN BE Tubing Depth  Oil Production	Teelpus LOW FOR REM ORIGINAL PBTD  RESULTS Gas Prod	Produc.  OF WOR	ng Diame	Producing Producing  ation(s)  Production PD	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential  MCFPD
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	Arnold F  eter  terval(s)  terval  Date of Test	T D	FILL IN BE Tubing Depth  Oil Production	RESULTS  Gas Prod  MCF	Produc.  Of WOR	ng Diame ing Forms KOVER Water F	Producing Producing  ation(s)  Production PD	Oil String  Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	Arnold F  eter  terval(s)  terval  Date of Test	TD	FILL IN BE Tubing Depth  Oil Production BPD	RESULTS  Gas Prod  MCF	Produc.  Of WOR	NORK REDATA  Ing Diame  Ing Forms  KOVER  Water F  B  eby certife best of	Producing  Producing  Ation(s)  Production PD  fy that the in my knowledge	Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential  MCFPD  above is true and complete
D F Elev. Tubing Diame Perforated Inc Open Hole Inc Test Before Workover After Workover	Arnold F  eter  terval(s)  terval  Date of Test	TD	Tubing Depth  Oil Production BPD	RESULTS  Gas Prod  MCF	Produc  OF WOR	MORK REDATA  Ing Diame  ing Forms  KOVER  Water F  B  eby certife best of	Producing  Producing  Ation(s)  Production PD  fy that the in my knowledge	Oil String  Oil String  GOR Cubic feet/Bb	Completion Date  Depth  Gas Well Potential  MCFPD  above is true and complete