

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

WIW

NAME OF OPERATOR

Plains Petroleum Operating Company

ADDRESS OF OPERATOR

415 West Wall, Suite 1000, Midland, TX 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit P, 1300' FSL & 1240' FEL

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3250' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC-064118

6. IF INDIAN ALLOTTEE OR TRIBAL
N.M. OIL CONS. COMMISSION

P.O. BOX 1980

HOBBS, NEW MEXICO 88240

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eva E. Blinbry

9. WELL NO.

#11

10. FIELD AND POOL, OR WILDCAT

Teague 7RVSONGB LMTRON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

07-11-94 RU coil tbg and acid truck. SI injection 375 BWPD 1450 psi. Make up jet cutter on 1-1/4" coil tbg w/ 1.48" No-Go. Load tbg w/prod wtr. Test lines and BOP to 4000 psi. TIH w/ coil tbg to 80' - circ 0.3 bpm, 750 psi. Could not go deeper. TOH & LD No-Go. TIH w/ coil tbg to 3100' & pull test - ok. Circ 0.6 bpm, 1900 psi from 3425' to 3555' - Pick up to check drag - TIH to 3542'. Could not go deeper. Spot 1 bbl acid @ 3542'. Could not wash down. Pick up to 3486' and acidize w/5000 gal @ 0.8 bpm, 2860 psi avg. Broke down formation from 1250 psi-1100 psi. Moved coil tbg from 3486'-3400' while acidizing. Flush w/ 13 bbl wtr. Shut well in. TOH w/coil tbg. Open well to tank and flow back 260 bbls wtr in 1 hr, 45 min. RU injection assembly and return to injection at 7:00 p.m. 450 bpm, 900 psi this a.m. (7:00 a.m. 7/12/94) Injecting 375 BWPD 1300 psi.

ACCEPTED FOR FILE

J. Lara
21 1994

RLSBAD, NEW MEX

8. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Area Engineer

DATE September 20, 1994

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side