

NEW MEXICO OIL CONSERVATION COMMISSION APR USuga 65. Mill Stexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	(Company or Operat				(Lease)		
			14 of SE					
Vell is 1	300	feet from	South	line and	1,240	feet from	n Eas	st lin
	-		ate Land the Oil ar					
			st _a					
	-		ic Corporati					
			d, Texas					
		t Top of Tubing	Head3,2,	51	The inf	ormation given	is to be kep	t confidential unt
••••	*		•				·	15
	0 100			L SANDS OR Z				
•			3,617					
No. 3, from	••••••••••	to.	,	No. 6	, from		to	·
			IMPOL	CTANT WATER	SANDS			
			elevation to which					
-			to					
			to					
-			to					
No. 4, from			to			feet	***************************************	
				CASING BECO	RD			•
SIZE	WEIGH PER FO	T NEW O		KIND OF SHOE	CUT AND PULLED FROM	PERFORATI	DNS	PURPOSE
8 - 5/8"	20	New		Texas Pat		None		* * *
<u>5-1/2"</u> _	14	New	4,648	Halliburt	φn	1,390 3,490 - 3		ementing
				`		2,147	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	-	MUD RAVITY	AM MT	OUNT OF
17"	8-5/8"	351	150	Pump & Plu				
7-7/8"	5-1/2"	3,648	1,450	Pump & Plu	g			
							• • • • • • • • • • • • • • • • • • • •	
	<u> </u>		PR6000 000	DODE CONTRACT	AND COMPANY	MON		
				PRODUCTION A				
		(Record the	e Process used, No	o. of Qts. or Gal	ls. used, interval	treated or shot	.)	
·,·					~~/		- 0 5//	*11.
	casing p		from 3,490 t	<u>0 3,514; 3,</u>	220 to 3,5/	<u> </u>	JU 3,700	WIUI TWO
•	_							
•	oles per	foot.						
•	oles per	foot.						

_____Depth Cleaned Out._____

AECORD OF DRILL-STEM AND SPECIAL L. AS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary t	ools were 1	used from	Surface	ن [7] feet to <u>T</u>	T ools D 3,650	feet, a	nd from		feet to	foet
									feet to	
					PRODU					
		Janua	ry 12th,			011011				
Put to P	-				•					
OIL WI	ELL: Th	e production	on during the first	24 hours v	was 11		baı	rels of lic	quid of which25	% wa
	wa	s oil;	%	was emuls	sion;75		% water	; and	% was	sediment. A.P.I
			39.7							
G . G										1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
GAS WI	SLL: Th	e production	on during the first	24 hours v	vas		M,C.F. pl	us	•••••	barrels o
	liq	uid Hydrod	carbon. Shut in Pre	ssurc	lbs.					
Length	of Time S	hut in		••••	•••••					
PLF	CASE INI	DICATE E	ELOW FORMAT	TON TO	PS (TN CON	FORMAN	CE WIT	T GEOGI	RAPHICAL SECTION	OR STRATETA
			Southeastern N			COLUMN	OE WILL	I GEOGI	Northwestern Nev	
Γ. Anh	y]	045	***************************************	T. De	vonian			3 T. ·		
Γ. Salt.	ָ בַּ	, 140							Kirtland-Fruitland	
3. Salt.		ن و و د	***************************************	T. Me	ontoya	•••••		Т.	Farmington	
Γ. Yate	:s	2,517		T. Sir	npson			Т.	Pictured Cliffs	••••••
	vers				Kee				Menefee	
	•	. *	rose 3,418)		enburger				Point Lookout	
					. Wash anite				Mancos	
					anite				Dakota Morrison	
-									Penn	
Γ. Tub	bs				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Γ. Abo.		•		т			•••••			
Γ. Peni	a	•••••	•••••	T	•				***************************************	
Γ. Miss		······································						T.	***************************************	
		· · · · · · · · · · · · · · · · · · ·		F	ORMATIO	N RECC	RD		· · · · · · · · · · · · · · · · · ·	
From	То	Thickness in Feet	Fo	rmation		From	To	Thickness in Feet	Formati	on
	7.00	7.00	G 2 G							
0 100	100	1	Surface San Red Beds &		Liche					
530	730		Water Band	Onarc						
730	1,045		Red Beds &	Sand						
,045 ,140	1,140 2,330		Anhydrite Salt & Anhy	dnite						
330	2,517		Anhydrite &							
,517	2,645		Sand & Anhy		•		1			•
,645 ,238	3,238 3,418		Lime, Anhyd Sand, Anhyd				• •			
,~,·	3,600	182	Sand & Lime	LISC Œ	סוותנו					
		E0	Lime				İ			
,418	3,650	20								
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I hereby swear or affirm that the information given here	with is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
CARTER FOUNDATION	March 31st, 1966

ompany or Operator FROMOTION COMPANY Address P. O. BOX 900, KERMIT, TEXAS

Jame Dept. Position or Title FIELD MANAGER