

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
PLAINS PETROLEUM OPERATING CO

3. Address and Telephone No.
415 W WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1340' FNL & 1200' FWL, Sec. 35 (E), T23S, R37E

5. Lease Designation and Serial No.
LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EVA E BLINEBRY #15

9. API Well No.
30-025-21724

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 Rvrs Qn Grbg

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) GIH w/ 5-1/2" CIBP on 2-3/8" tbg work string & set CIBP @ 3300' KBM

2) Mix & spot 25 sx Premium Plus cmt on top of CIBP & tag top of cmt plug w/OE tbg

3) Displace the wtr in the csg & tbg w/9.5-10 ppg mud back up to 2400' KBM. Through OE 2-3/8" tbg, spot a 25 sx Prem Plus cmt plug @ 2400'

4) Displace the wtr in the csg & tbg w/9.5-10 ppg mud back to 1220' KBM. Through OE 2-3/8" tbg, spot 25 sx Prem Plus cmt plug @ 1220'

5) Cut off 5-1/2" & 8-5/8" csg 3' - 4' below GL

6) Displace the wtr in the csg & tbg w/9.5-10 ppg mud back to 430' KBM. Through OE 2-3/8" tbg, mix & circ 50 sx Prem Plus cmt back to surface

7) Weld on steel cap across 8-5/8" & 5-1/2" csg & proper ID'd steel marker

The above P&A procedure was discussed w/NMOCD's Gary Wink via telephone Monday, 2-21-00 with PPOC's production foreman, Rodney Long.

Sierra Well Service, Inc is scheduled to begin plugging operations Wednesday, 2-23-2000 at 9:00 AM MST.

Note: 25 sx Premium Plus cement calculates to fill to a height of 241' in 5-1/2" 14 ppf casing.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband Title Admin. Assist.

Date 02/22/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title

PETROLEUM ENGINEER

Date MAR 01 2000

Conditions of approval, if any:

RECEIVED
2000 FEB 25 A 9:17
BUTLER TAYLOR II
NORFOLK POLICE

24 252627

RECEIVED
FEB 25 2000
NORFOLK POLICE