State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONCEDIVATION DIVACIONI

Form	Ç.	10	3
Revis	ed	1-	1-8

DISTRICT! OIL CONSERVA	HON DIVISION				
D. Box 1980, Hobbs, NM 88240 2040 Pacheco St.		WELL API NO. 30-025-21724			
OISTRICT II. Santa Fe, NM	87505	sIndicate Type of Lea	<u> </u>		
P.O. Drawer DD, Artesia, NM 88210		rodomi	STATE	FEE:	
DISTRICT III		State Oil & Gas Leas	se No.		
1000 Rio Brazos Rd., Aztec, NM 87410		Federal LC064	118		
SUNDRY NOTICES AND REPORTS ON V	VELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE! DIFFERENT RESERVOIR. USE "APPLICATION FOR	PERMIT"	7Lease Name or Unit	Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)		EVA E BLINEBR	RY		
Type of Well: OIL GAS WELL OTHER WIW					
Name of Operator		₃Weil No. 15		-	
PLAINS PETROLEUM OPERATING CO 3Address of Operator	Pool name or Wildca	at			
	5/683-4434		TIX 7 RVRS QN G	RBG	
4Well Location E 1340 Fact From The NORTH	Line and 1200		WEST	. i.e.	
Unit Letter E: 1340 Feet From The NORTH	Line and1200	Feet From The	44601	Line	
35 Section 23S Township 37E	Range	NMPM	LEA (County	
₁₀Elevation (Show whether	r DF, RKB, RT, GR, etc.)				
Charle Appropriate Day to Indicate	Nature of Notice Po	nort or Other F)ata	أعسنسينسين	
11 Check Appropriate Box to Indicate	1	SEQUENT RE			
NOTICE OF INTENTION TO:		JEQUENT RE			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	<u></u>	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING O	PNS.	PLUG AND ANBANI	DONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMI	ENT JOB			
OTHER:	OTHER:				
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and	l d give pertinent dates, including es	timated date of starting	any proposed		
work) SEE RULE 1103. 1) GIH w/5-1/2" CIBP on 2-3/8" tbg work string & set CIBP @ 330					
 1) GIH w/5-1/2" CIBP on 2-3/8" tog work string & set CIBP @ 3300 KBM 2) Mix & spot 25 sx Premium Plus cmt on top of CIBP & tag top of cmt plug w/OE tbg 3) Displace the wtr in the csg & tbg w/9.5-10 ppg mud back up to 2400' KBM. Through OE 2-3/8" tbg, spot 25 sx Prem Plus cmt plug @ 					
2400'					
4) Displace the wtr in the csg & tbg w/9.5-10 ppg mud back to 1220' KBM. Through OE 2-3/8" tbg, spot 25 sx Prem Plus cmt plug @ 1220' 5) Cut off 5-1/2" & 8-5/8" csg below GL					
6) Displace the wtr in the csg & tbg w/9.5-10 ppg mud back to 430 surface		tog, mix & circ 50 s	sx Prem Plus cmt	Dack to	
7) Weld on steel cap across 8-5/8" & 5-1/2" csg & proper ID'd ste					
The above P&A procedure was discussed w/NMOCD's Gary Wink Rodney Long.	via telephone Monday, 2-2	21-2000 w/PPOC's	production forem	an,	
Sierra Well Service, Inc is scheduled to begin plugging operations	Wednesday, 2-23-2000 at	9:00 AM MST			
Note: 25 sx Premium Plus cement calculates to fill to a height of 2					
•	· · · · ·				
I hereby certify that the information above is true and complete to the best of my kr					
SIGNATURE GENNU GUSTAND	TITLE Admin.Assist.		DATE 02-21-0)0	
TYPE OR PRINT NAME BONNIE Husband			TELEPHONE NO. 915	/683-4434	
(This space for State Use)		wer soul			
	TIME ORIGINAL SIG	ANTEN TO THE			
APPROVED BY	TITLE VENT		DATE		
CONDITIONS OF APPROVAL, IF ANY:					

LIFANY: CONTRACTOR OF CONTRACT

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