

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER INDICATED
(Other instructions on reverse side)

Form approved.
Budget: BLM-004-0135
August 31, 1985

N.M. OIL CONS. COMMISSION
P.O. BOX 1510
HOBBS NEW MEXICO 88240
DESIGNATION AND SERIAL NO.
10-064118

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> WIW	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Plains Petroleum Operating Company	8. FARM OR LEASE NAME Eva E. Blinebry
3. ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701	9. WELL NO. #15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit E, 1340' FNL & 1200' FWL	10. FIELD AND POOL, OR WILDCAT Ing1 Mttx 7RVS QN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3254' GR
	12. COUNTY OR PARISH Lea
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-94 SI injection 400 BWPD, 1500 psi. MU jet cutter on 1-1/4" coil tubing. TIH w/coil
thru tubing. Start injecting 500 gal Pentol 200 @ 0.5 BPM 1820 psi, 1200 psi on
7-15-94 tubing. TIH to 177' & tubing in slip area started leaking. Blew hole in 2-3/8"
slips. Open well to pit. Flowed down to 5 BPH total 720 BBLs. Could not go
through wellhead. Found HIT in slip area. MU spear, spear injection tubing below
hole. Replace top joint. TIH, remove Otis DD bridge plug. Tubing was 1-1/2 joints
deeper than originally set ~ 3315'. Packer set @ +3270' w/ 15 pts tension. Load
annulus w/packer fluid and test to 500 psi. Return to injection @ 425 BWPD 1400
psi.

Office Mgr/Tech

July 22, 1994

19. I hereby certify that the foregoing is true and correct

SIGNED

Donnie Husband

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side