## ubmit 5 Copies spropriate District Office PISTRICT J S.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

ISTRICT II
O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Sperator Well API No. tro leum \ddress Fort Worth Tx 76102 leason(s) for Filing (Check proper box) Other (Please explain) lew Well Change in Transporter of: Dry Gas tecompletion Oil hange in Operator Casinghead Gas Condensate change of operator give name address of previous operator *ter* 1036 Ft. Worth Tx Box 76101 I. DESCRIPTION OF WELL AND LEASE ease Name EVA Well No. Pool Name, Including Formation Kind of Lease Lease No. Mattix Seven State Federa or Fee Blinebro Langile 064118 Queen Grayburg Unit Letter Feet From The Line 23 Lea. II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texaco Trading <del>∙ ,B</del>0 x 5568 Denver, CO 80217 portation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  $\boxtimes$ 1492 Paso Natural Gas P.O.BOX El Paso, well produces oil or liquids, Unit Twp. Sec. Is gas actually connected? When? ve location of tanks. n 0 this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well Plug Back Same Res'v New Well Workover Deepen Diff Res'v Designate Type of Completion - (X) )ate Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. levations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth criorations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test ength of Test Tubing Pressure Casing Pressure Choke Size ctual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. GAS WELL cual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 7. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVA I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

-9209

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Place is the ballicon by 1986 As 2010 CO.

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