

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN THE
(Other instructions
reverse side)ICATE*
OR re-Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

Box 2100, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' From North Line, 1980' From East Line of NE/4 of Sec. 20,
T-24-S, R-36-E, Lea County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3381 DF

NM - 040763 Unit B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Davison

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-24-S, R-36-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Ran 10,273' (248 joints) 10-3/4" casing, N-80 & P-110, 60.7#, 60.5# & 55.5#, set at 10,302. Cemented in three stages. First stage: cemented with 950 sxs Trinity Litewate with 5# Gilsonite, 1/4# flocele and 6/10 of 1% Halad-9 per sx followed by 200 sxs Neat cement with 11.4# salt per sx. DV tool set at 6906. POB 7:00 PM on 11-20-65. Second stage: cemented with 1050 sxs Trinity Litewate with 5# Gilsonite and 1/4# flocele per sx. followed by 200 sxs Neat cement with 11.4# salt per sx. DV tool set at 3613. POB 2:30 AM on 11-21-65. Third stage: cemented with 3500 sxs Trinity Litewate with 16# salt per sx. POB 11:15AM on 11-21-65. Cement circulated. WOC 6 days. Tested casing with 2000# for 30 minutes at both DV tools (6906 and 3616) no drop in pressure. Drilled plug at 10:00AM on 11-28-65. Drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Adm. Supvr.

DATE 12-6-65

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 9 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER