	Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Form 9-381 a (Feb. 1951)	Land Office Humble 603592
	MIT IN TRIPLICATE)
	Fed . Lesse No. NM-040763
	ENT OF THE INTERIOR
J. L. GORDON	
ACTING DISTRICT ENGINEER	
SUNDRY NOTICES	AND REPORTS ON WELLS
······································	
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO CHARGE FLARS	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
(INDICATE ABOVE BY CHECK M	IARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Federal-Davison No. 1	June 14, , 1965
Well No. 1 is located 660 ft. fr	om $\left\{ \frac{N}{S} \right\}$ line and <u>1980</u> ft. from $\left\{ \frac{E}{W} \right\}$ line of sec. <u>20</u>
NE/4 -Sec. 20 24-S	<u>36–E</u>
(Field) (Cour	nty or Subdivision) (State or Territory)
The elevation of the derrick floor above sea	level is later ft.
DET	TAILS OF WORK
(State names of and expected depths to objective sands; show ing points, and	w sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- all other important proposed work)
Size Wt.	CORING PROGRAM CORING PROGRAM
	c. to surf. As needed c. to surf. in 2 or 3 stages.
7-5/8" 39 & 33.7 13,200 Ceme	ent back into $10-3/4$.
5" 15 & 18 16,700 TD Ceme	ent back into 7-5/8.
Halliburton method of cmtg. Min. mud for samples	
I understand that this plan of work must receive approva	I in writing by the Geological Survey before operations may be commenced.
Company Humble Oil & Refining Co)。
Address Box 1600, Midland, Texa	are H
	By D. Cast
	Title Adm. Supervisor
	GP0 918507

Sher TO P.C.

Humble Lse.No. 603592

NEW 1 TO OIL CONSERVATION COMMISSION

ate Lsa.No.	WELL LUCATION .	AND ACREAGE [DEDICATION P	LA.	Effective 1-1-65
deral Lss. No. <u>192-640763</u>	All distances must b	from the outer bound	laries of the Sectio	n.	
Operator		Lease			Well No.
HUMBLE OIL & REFINI		····	AL-DAV	<u>ISON</u>	
Juit Letter · Section	Township	Hange	County		
B 20	24 South	36 Ea	st	Lea	
Actual Footege Location of Well:					
660 feet from the			feet from the	East	line
	Formation	Pool		1	licated Acreage:
Later Elle	enburger	Custer Mou	ntain Area	- WILDCAT	40 Acres
1. Outline the acreage ded	licated to the subject	well by colored p	encil or hachur	e marks on the pl	lat below.
2. If more than one lease interest and royalty).	is dedicated to the w	ell, outline each	and identify the	e ownership there	of (both as to working
 T more than one lease of dated by communitization 	-		e well, have the	interests of all	owners been consoli-
🗌 Yes 📃 No 🛛	f answer is "yes," type	of consolidation			
If answer is "no," list t this form if necessary.)_	he owners and tract de	scriptions which	have actually b	een consolidated	. (Use reverse side of
No allowable will be ass forced-pooling, or otherw: sion.				•	
	6	В	A	CE	RTIFICATION
					y that the information con-
\times	\times \cdot	b	1980	tained herein	is true and complete to the
		1		best of my kno	wledge and belief.
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	\sim			Name -	γ
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\sim \sim \sim \sim		1			ify that the well location
		1		shown on this	plat was plotted from field
\times	X	l		notes of actua	al surveys made by me or
		1		under my supe	rvision, and that the same
	\backslash	4		is true and c	orrect to the best of my
	\sim			knowledge and	belief.
	$ \sum_{k=1}^{N}$ $ -$				
	n /			June	7,1965
-				Date Surveyed	······
-			\searrow		
			\bigwedge	Registered Profe and/or Land Surv	ssional Engineer veyor
:				7-89	Kesterleld
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335 555 46 1320 1650	2000 2000 20		<u> </u>		······································
<u> </u>	JAL	,New No	xico	C.E. Sec. Fi	le No. <u>WA-3677</u>

