NO. OF COPIES REC	İ		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
RANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSIS.

Form C-104

	FILE	REQUEST	FOR ALLOWABLE & &	Supersedes Old C-104 and C-11		
	U.S.G.S.	4	AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATHE A	L. GAS		
	IRANSPORTER OIL		JUL 1 10 37 10 00			
	GAS					
	OPERATOR					
I.	PRORATION OFFICE Operator					
	Thorn & Grauten					
	c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	Gas 🗍			
	Change in Ownership		ensate 🔲			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE	-Enst-Mason Dela			
	Lease Name Russell Federal	Well No. Pool Name, Including I 2 Undes (E. Ma	an Bol manna	Ti-Jama'i		
	Location	North Mason - 1)	1	deral or Fee Federal 068281-B		
	P 16	rr	R-3142-2205	West		
			nie dad reet i i	om the		
	Line of Section 20 Tow	vnship 26 S Range	32 E , _{NMFM} ,	Lea County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate		proved copy of this form is to be sent)		
	The Permian Corpora		Box 3119, Midland,			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)		
	None					
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
	give location of tanks.	B 20 16S 32E	No			
	If this production is commingled wit	h that from any other lease or pool,	, give commingling order number:			
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio	n = (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	6/3/66	7/1/66	4351			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Delaware Sand	Top Oil/Gas Pay	Tubing Depth 4300		
	Perforations			Depts Quaing Shoe		
	Open hole 4330-43	51		4330		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	793	SACKS CEMENT		
	8 3/4	1.7/2	4330	60		
	0 1/4	4 1/2 2 3/8	4300			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be		cil and must be equal to or exceed top allow-		
	Oll. WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	7/1/66	7/3 - 7/4/66	Flow	,,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs	240#	900#	22/64 ^m		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	48	45	3	44.8		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ĺ						
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and re Commission have been complied w					
	above is true and complete to the best of my knowledge and belief.					
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
	It. L. Smuth	A. L. Smith (Signature)		If this is a request for allowable for a newly drilled or deepened		
	(Signa	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Agent		All sections of this form	All sections of this form must be filled out completely for allow-		
	(Titl	(e)	able on new and recompleted	wells.		
	July 6, 1966	a.i.	Fill out only Sections I,	II. III, and VI for changes of owner, orter, or other such change of condition.		
	(Dat	E/	11	ust be filed for each pool in multiply		
			completed wells.			