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District Chief Glerk

(Date)

February 2, 1967

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	TO TO	ANCHORT OF AND NATUDAL	C A S
U.S.G.S.	TEB 5 / 4	ANSPORT OIL AND NATURAL (	GAG
OIL		J mi Uf	
TRANSPORTER GAS			
OPERATOR	-		
PRORATION OFFICE			
perator	0.740		
Union Oil Company of	California		
P. O. Box 671 - Midl	and. Texas		
eason(s) for filing (Check proper b		Other (Please explain) <b>T</b> e	mporary Testing into Gas
lew Weli	Change in Transporter of:	Sales Line as pe	er Verbal Permission -
Recompletion	Oil I iry G	= Mr. o. D. Ramey.	
Change in Cwnership	Casinghead Gas Conde	onoate	
change of ownership give name	9		
nd address of previous owner			, see
ESCRIPTION OF WELL AN	D LEASE	7.76	
Lease Name	Well No. Fool M	ame, Including Formation	Kind of Lease
Red Hills Unit	2 Red	Hills (Penn.)	State, Federal or Fee Fee
ocation			<del></del> .
Unit Letter $\underline{B}$ ; $\underline{9}$	90 Feet From The North Li	ine and $1650$ Feet From	The <b>East</b>
	Township 26 South Range	33 East , NMPM,	ea County
Line of Section 5	Township 26 South Range	JU Dast	Jea
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil or Condensate 🗶	Address (Give address to which appr	oved copy of this form is to be sent)
Scurlock Oil Company	,	1501 Houston Club Bui.	Lding - Houston, Texas oved copy of this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X		
El Paso Natural Gas	Company Unit Sec. Twp. Rge.	P.O. Box 1492 - El Pas Is gas actually connected?	11
If well produces oil or liquids,			January 3, 1967 to
give location of tanks.	B 5 26-S 33-E		approx. March 15, 1967
this production is commingled	with that from any other lease or pool	l, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Comple	etion = (A)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
June 28, 1966	November 19, 1966  Name of Producing Formation	15,005 Top Oil/Gas Pay	14,945 Tubing Depth
Pool	·		
Red Hills Perforations	Pennsylvanian	14,290'	14,291 Depth Casing Shoe
14,370' - 14,826'			15,002
1140, 0 1140mg	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	80 <b>7 ¹</b>	900
13-3/4"	10-3/4"	5,2091	1600
9-5/8"	7-5/8"	5,209¹ 13,087¹ 12,822¹ - 15,002¹	1600 600
6-5/8"	5" Liner	12,822 13,002.	
FEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	depin or be for fatt 24 nours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	OIL Bills	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Cil-Bbls.	water - EDJ.s.	as mor
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Temporary testing in	nto Gas Sales line, Flowing Pressure	ng at rate of 1.5 MMCF/	D on 34/64" Choke.
resting Method (prot, out pri)	rabing riobbare		Choke Size
Tubing Pressure 850	#. Well making dry gas on	nly, no condensate.	
CERTIFICATE OF COMPLI		OIL CONSERV	VATION COMMISSION
			, 19
I hereby certify that the rules a	and regulations of the Oil Conservation	211	, 19
Commission have been compli- above is true and complete to	ed with and that the information give the best of my knowledge and belie	f. BY	
		TITLE	
<u></u>			
(II///	( Muss )		n compliance with RULE 1104.
TTUM	Signature)	well this form must be accom	lowable for a newly drilled or deeper panied by a tabulation of the deviat
J.F4 Wilkinson	orgnuture)	tests taken on the well in ac	cordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.