

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Red Hills Unit	
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name Red Hills Unit	
3. Address of Operator P. O. Box 671 - Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 26-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Red Hills (Penn)	
15. Elevation (Show whether DF, RT, CR, etc.) 3376.84 SL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Two Week Progress** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Period 8-24-66 thru 9- 6-66;

7-5/8" Casing set point 13,087', drilled out cement, drilled formation 13,087' to 13,573'. Gas encountered while drilling, slight loss of drilling mud at 13,317', added lost circulation material and cut back on mud weight from 15.9 to 14.5, now drilling 6-5/8" hole at 13,573'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. W. White* TITLE Dist. Materialman DATE September 7, 1966
E. W. White
APPROVED BY *Joe C. [Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Red Hills Unit
Union Oil Company of California	8. Farm or Lease Name
3. Address of Operator	Red Hills Unit
P. O. Box 671 - Midland, Texas 79701	9. Well No.
4. Location of Well	2
UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>26-S</u> RANGE <u>33-E</u> NMPM.	Red Hills (Wolfcamp)
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
3276.84 GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 7-5/8" 33.70# OD casing at 12,087' with 100 sacks Trinity Lite Water with 1/4# Flocele and 0.5% Halad #9 per sack, followed by 1200 sacks Trinity Lite Water cement with 16# Gilsonite, 1/4# Flocele, and 0.5% Halad #9 per sack. Then followed by 300 sacks Trinity Inferno cement with 16# Gilsonite and 1/4# Flocele per sack, 2000 psi maximum pump pressure. Ran Worth Well Temperature Survey and found top of cement outside casing at 7,590'. Cemented casing annulus with 50 sacks Trinity Lite Water cement followed by 200 sacks Trinity Lite Water cement with 1/4# Flocele, 16# Gilsonite, and 0.5% Halad #9 per sack, then followed by 480 sacks Trinity Lite Water cement with 1/4# Flocele and 16# Gilsonite per sack, then 800 sacks Trinity Lite Water cement. Staged an additional 130 sacks cement. Cement at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Wilkinson TITLE District Office Manager DATE August 24, 1966

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: