Some of the control o				
DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  Superior of Conservation and Conservation Conservation Commission  Superior of Conservation Co	NO. OF COPIES RECEIVED			Form C-103
DEFINITION OF THE PROPERTY OF	DISTRIBUTION		f e	$Supersedes\ Old$
SUNDRY NOTICES AND REPORTS ON WELLS    DO NOTICE   SAND REPORTS ON WELLS	SANTA FE	NEWM	EXICO OIL CONSERVATION COMMISSION	
COPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OF THE PROPERTY OF THE PROPERT	FILE		- MOS STE SOMSERVATION COMMISSION	Ellective 1-1-65
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Note of Operator  Notice of Notice of Notice of Notice of Notice of Operator  Notice of Notice of Notice of Notice of Notice of Operator  Notice of Notice o	(DO NOT USE THIS FORM	SUNDRY NOTICES AND FOR PROPOSALS TO DRILL OR T	D REPORTS ON WELLS O DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ORM C-101) FOR SUCH FRODOSALS.)	
Union Oil Company of California  Pr. O. Box 671 - Midland, Texas 79701  Liconity B 990  Sest Line, section 5 Tooman, 25-8 above 33-E Normal Report of Other Data  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  Subscribe Proposed of Completed Operations (Clearly state all partners about, and give partners dates, including estimated date of starting any propose north) SE NULL E 123-  Period 8-24-66 thru 9- 5-6;  7-5/8" Casing set point 13,087", drilled out cement, drilled formation 13,087" to 13,573".  Cas are concurred while drilling, slight loss of drilling and at 13,317", added 1-st circulation material and cut back on mud weight from 15.9 to 14.5, now drilling 5-5/8" hole at 13,573".	·			7. Unit Agreement Name
Microse of Company of California  Actives of Company  P. O. 300 671 - Midland, Texas 79701  Check Appropriate By 990  Check Appropriate Box 10 Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:  Check Appropriate Box 10 Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:  CHECK APPROPRIATE CASHS  CHARGE MAN BEARDON  PRICE AND ABARDON  CHECK APPROPRIATE BOX 10 Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:  CHECK APPROPRIATE BOX 10 Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO:  CHECK MAN BEARDON  PRICE AND ABARDON  PRICE AND ABARDON  CHECK CASHS  CHARGE MAN BEARDON  CHECK CASHS  CHARGE MAN BEARDON  PRICE OF INTENTION TO:  CHARGE MAN BEARDON  CHARGE MAN BEARDON  PRICE OF INTENTION TO:  CHARGE MAN BEARDON  CHARGE MAN BEARDON  THE WORK PROGRESS  TWO WORK PROGRESS  THE WORK PROGRESS  TO SHOW THE WORK PROGRESS  THE WO	2. Name of Operator	OTHER.		
P. G. Box 671 - Midland, Texas 79701  Described of Wolf Control of Wolf Contro	Union Oil Ca	mpany of Californ	ia	1
Description of Melling Section 5  Seet Line, Section 5  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SEPTOMARKIN PRODUCTION TO:  SERVICE ASSOCIATION TO:  SUBSECULTE FERRITION TO:  SUBSECULT REPORT OF:  SUBSECULT		1 - Midland, Texa	s 79701	
THE BASE LINE, SECTION 5 (SOMEWHATER 25-S) DAMES 33-E MANUAL STATE ASSOCIATION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  S	4. Location of Well			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ABANDON UNL OF AFTER CASING CHANGE PLANS CHANGE PLONGE COMMENT CHANGE PLANS CHANGE	UNIT LETTER	990 FEET FROM	THE North LINE AND 1650	Sed 9437- (2)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ABANDON UNL OF AFTER CASING CHANGE PLANS CHANGE PLONGE COMMENT CHANGE PLANS CHANGE	flagt.			
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Subsequent Report				
SUBSEQUENT REPORT OF:  SUBSER OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT				
Thereby certify that the information above is true and complete to the beat of my knowledge and belief.  Alternocasing Plug And Arandon Plug And Arandon Plug And Arandon Mark September 7, 15  Alternocasing Plug And Arandon Plug And Arandon Mark September 7, 15  Alternocasing Plug And Arandon Plug And Arandon Mark September 1	NOTICE	OF INTENTION TO:	subse	or Other Data QUENT REPORT OF:
Thereby certify that the information above is true and complete to the beat of my knowledge and belief.  Attended Plans  Change	PERFORM REMEDIAL WORK	PLUG	AND ARANDON TO	
Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Plus AND ABANDONNENT TILLE  Plus AND		PLOG		ALTERING CASING
Two week Progress  Two week Prog	·			PLUG AND ABANDONMENT
Describe Proposed or Completed Operations (Clearly state all pertinent details, and sive pertinent dates, including estimated date of starting any propose work) SEE ROLE 1038.  Period 8-24-66 thru 9- 6-66:  7-5/8" Casing set point 13,087', drilled out cement, drilled formation 13,087' to 13,573'.  Cas encountered while drilling, slight loss of drilling and at 13,317', added lost circulation material and cut back on mud weignt from 15.9 to 14.5, now drilling 6-5/8" hole at 13,573'.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  NED Complete Operations (Clearly state all pertinent details, and sive pertinent dates, including estimated date of starting any propose work) SEE ROLE 103.	THE CASING	CHANG	GE PLANS CASING TEST AND CEMENT JOB	_
Period 8-24-66 thru 9- 6-66;  7-5/8" Casing set point 13,087', drilled out cement, drilled formation 13,087' to 13,573'.  Oas encountered while drilling, slight loss of drilling mud at 13,317', added lost circulation material and cut back on and weight from 15.9 to 14.5, now drilling 5-5/8" hole at 13,573'.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.				
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NED	7. Describe Proposed or Complework) see RULE 1103.			
TITLE	7. Describe Proposed or Complework) SEE RULE 1103.  Pariod 8-24-66 to 7-5/8# Casing secontered circulation mate	thru 9- 5-66; st point 13,087', while drilling, s erial and cut back	drilled out cement, drilled for stilling and still and stilling and still and stilling and stilling and stilling and stilling and still and stilling and stilli	ormstion 13,087' to 13,573'.
THE TOTAL IF ANY:	7. Describe Proposed or Complework) SEE RULE 1103.  Period 8-24-66 1  7-5/8" Casing se Cas encountered circulation mate hole at 13,573".  I hereby certify that the information of the complete series with the complete seri	thru 9- 6-66;  st point 13,087', while drilling, serial and cut back	drilled out cement, drilled for slight loss of drilling mud at on mud weight from 15.9 to 1	ormstion 13,087' to 13,573'.  13,317', added lost  4.5, now drilling 5-5/8"
	Period 8-24-66 1 7-5/8" Casing se Oas encountered circulation mate hole at 13,573'.	thru 9- 6-66;  st point 13,087',  while drilling, serial and cut back	drilled out cement, drilled for slight loss of drilling mud at on mud weight from 15.9 to 1	ormstion 13,087' to 13,573'. 13,317', added lost 4.5, now drilling 5-5/8"  DATE September 7, 19

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	:	Supersedes Old C-102 and C-103
SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	<del>-</del>	
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		State Fee. X
		5. State Oil & Gas Lease No.
SUNE (DO NOT HISE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS	
USE "APPLIC	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  CATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name Red Hills Unit
2. Name of Operator	0.71.0	8. Farm or Lease Name
Union Oil Company of (	California	Red Hills Unit
P. 0. Box 671 - Midlan	nd Towns 70703	9. Well No.
4. Location of Well	nd, Texas 79701	2
В	990 FEET FROM THE North LINE AND 1650 FEET FE	10. Field and Pool, or Wildcat
		Red Hills (Wolfcamp)
THE <b>East</b> LINE, SEC	TION 5 TOWNSHIP 26-S RANGE 33-E NM	PM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3376.84 GL	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON GEMEDIAL WORK	
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CENTURE TO	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER		
17. Describe Proposed or Completed (	Operations (Clearly state all and all all and all and all all and all all all all all all all all all al	
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, include	ing estimated date of starting any proposed
1/4# Flocele, and 0.5% with 16# Gilsonite and Temperature Survey and with 50 sacks Trinity Flocele, 16# Gilsonite cement with 1/4# Floce	OD casing at 13,087' with 100 sacks Trinity List sack, followed by 1200 sacks Trinity Lite Wate Halad #9 per sack. Then followed by 300 sacks 1/4# Flocele per sack, 2000 psi maximum pump p found top of cement outside casing at 7,590'. Lite Wate cement followed by 200 sacks Trinity, and 0.5% Halad #9 per sack, then followed by le and 16# Gilsonite per sack, then 800 sacks Tourist 30 sacks cement. Cement at surface.	cement with 16# Gilsonite, Trinity Inferno cement ressure. Ran Worth Well Cemented casing annulus Lite Wate cement with 1/4#
18. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	
IGNED TELLINA	Millan District Office Name	
//\	District Office Manager	DATE August 24, 1966
J. F. Wilkinson	14	
PPROVED BY	Marie 2 - IIII	
ONDITIONS OF APPROVAL, IF ANY	THE TITLE	
		DATE
J. ALL KOVAL, IF ANY		DATE