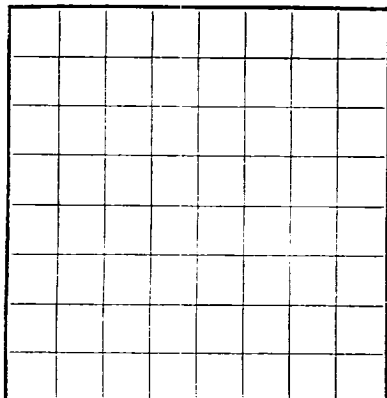




LOCATE WELL CORRECTLY

U. S. LAND OFFICE, Santa Fe
SERIAL NUMBER 9MM 0359249-94
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Robert L. Wood, et al Address Box 353, Midland, Texas
Lessor or Tract Richardson Federal Field Wildcat State New Mexico
Well No. 1 Sec. 1 T. 26SR. 32E Meridian NMPM County Lea
Location 660 ft. ^[N.]_[S.] of S Line and 660 ft. ^[E.]_[W.] of W Line of Sec. 1 Elevation 3280 GR
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date 9/12/66 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/30/, 1966 Finished drilling 9/10/, 1966

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7 5/8</u>	<u>24</u>	<u>8 rd</u>	<u>J-55</u>	<u>472</u>	<u>Texas</u>				<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7 5/8</u>	<u>472</u>	<u>200</u>	<u>dump & plug</u>		<u>cement circulated</u>

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4300 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller , Driller
....., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION		
0	20	20	Sand	Top Anhy.	690
20	110	90	Red Shale, Sand, Anhy.	Top Salt	1038
110	690	580	Red Shale, Anhy.	Base Salt	4460
690	1030	340	Anhy.	Top Dol.	4690
1030	4460	3430	Salt & Anhy.	Top Dol. Sand	4716
4460	4690	230	Anhy. & Dol.		
4690	4716	26	Lime		
4716	4900	184	Shale & Sand	No DST.	
2 copies of Electric log will be mailed directly from logging company - Welex at Hobbs					

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

U. S. GOVERNMENT PRINTING OFFICE 16-48094-2

[illegible]