

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. NMNM7951 |
| 2. Name of Operator Bettis, Boyle & Stovall | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 1240, Graham, TX 76450 817-549-0780 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL of Sec. 14, T26S, R37E <i>unit on</i> | 8. Well Name and No. Leonard Federal #8 |
| | 9. API Well No. 30025218810051 |
| | 10. Field and Pool, or Exploratory Area Rhodes-Y-5 R <i>gas</i> |
| | 11. County or Parish, State Lea Co., NM |

| 2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | |
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| TYPE OF SUBMISSION | TYPE OF ACTION |
| <input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input checked="" type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/15/92 Notified Mr. Adam Salameh with the Carlsbad OCD that we were not going to pull the 4-1/2" but would leave it in place. He gave me permission to change the second step in our plugging procedure to be perf @ 1100' and squeeze. Tag: plug and pull NO pipe.
Approved as to plugging of the well. Liability under bond is retained until surface restoration is completed.

9/15/92 MIRU Baber Well Service to plug and abandon the Leonard Federal #8. RI & opened well. Pull and load rods, pump. Remove wellhead cap & packing, POOH with 96 jts. 2-3/8" tbg.. RIH with 4-1/2 CIBP & tbg. to 2650'. Set CIBP. Closed well in. SDFN.

9/16/92 RU to pump, circulated hole with salt gel from 2650' to surface. Spotted 4 sx. cement on top of CIBP. POOH with tbg.. RU wireline, RIH with 4 shot string, perf. 4-1/2" casing @ 1100'. RIH with tbg. to 1050', RU to pump, establish injection rate, squeezed 50 sx. cement, POOH with tbg. WOC overnight. Closed well in, SDFN.

9/17/92 RIH with tbg. & tagged cement plug @ 950'. Pull down tbg. to 400', RU to pump, circ. cement to surface with 35 sx. cement. POOH. Cut off wellhead. Cleaned location & moved off.

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| 14. I hereby certify that the foregoing is true and correct | |
| Signed <i>Jim Fagan</i> | Title Production Analyst Date 9/25/92 |
| (This space for Federal or State Office use) | |
| Approved by _____ | Title _____ Date 10/13/92 |
| Conditions of approval, if any: | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side