

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Bettis, Boyle & Stovall		
Address Box 1168, Graham, Texas 76046		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Reclassification to oil and casinghead gas <i>affin 7/1/75</i>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leonard-Federal	Well No. 8	Pool Name, Including Formation Jalmat Yates Seven Rivers Tansill	Kind of Lease State, Federal or Free Fed.
Location Unit Letter M ; 660 Feet From The West Line and 660 Feet From The South			
Line of Section 14 , Township 26S Range 37E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 14
	Twp. 26S	Rge. 37E
	Is gas actually connected? yes	When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same hole	Diff. Res'tv.
		X					X	
Date Spudded December, 1966	Date Compl. Ready to Prod. December, 1966		Total Depth 3100		P.R.T.D. 3100			
Pool Jalmat Yates	Name of Producing Formation Yates		Top Oil/Gas Pay 2701		Tubing Depth 2700			
Perforations Open Hole 2701-3100					Depth Casing Shoe Drilled out			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4	7		400		170			
7-7/8	4 1/2		2701		100			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil from Tank 4-30-75	Date of Test 5-1-75	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 30	Casing Pressure 30	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 4	Water - Bbls.	Gas - MMCF 150
		TSTM	

GAS WELL

Actual Prod. Test - MMCF	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry O. Hulsey
(Signature)
Larry O. Hulsey, Petroleum Engineer
(Title)
May 30, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 1 1975** Signed By **19**
John
BY **Geologic** **ist**
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.