Form 9-330
(Rev. 5-63)

SUBMIT IN DUPLICA[illegible]

UNI[illegible]D STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

[illegible]Y TO U.S.[illegible] approved.
get Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.: [illegible] 262384

6. IF INDI[illegible] ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Howard Federal

9. WELL NO.: 2

10. FIELD AND POOL, OR WILDCAT: Gabaret (Upper Yates Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 14, T-26-S, R-27-E

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND [illegible]OG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 1968

2. NAME OF OPERATOR: [illegible] Company

3. ADDRESS OF OPERATOR: Box 1231, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: [illegible]' FSL & 660' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO.	DATE ISSUED
	9-29-66

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-15-66	10-22-66	12-30-66	2982 D.F.	2978

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3100	—		→	0 - 3100	—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Open Hole 2701 - 3100

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		400	9 7/8"	170 sx	None
4 1/2"		2701	6 1/4"	100 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3036	

31. PERFORATION RECORD (Interval, size and number)
Open Hole 2701 - 3100

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2701 - 3100	Acidized w/ 1750 gals Sand Gas w/ 20,000 lbs and 30,000 lbs

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-30-66	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-30-66	24	64/64			337		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
[illegible]	270			337		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
[illegible] Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
[illegible] Logs

36. I hereby cert[illegible] foregoing and attached information is complete and correct as determined from all available records

SIGNED L. E. Smith TITLE Area Prod. Clerk DATE 1-3-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

[illegible] This [illegible] is designed for submitting a complete and correct well completion report and log on all types of lands and leases [illegible] or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form [illegible] submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), [illegible] tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments [illegible] should be listed on this form, see item 35.

[illegible] 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State [illegible] Federal office for specific instructions.

[illegible] 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

[illegible] 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

[illegible] 29: *"Sacks Cement"*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

[illegible] 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Surface sand	Surface	60	Sand and caliche
Cretaceous Lm	60	455	Limestone
Chinle	455	1030	red shale and [illegible]
Rustler	[illegible]	[illegible]	[illegible]
[illegible]	1147	[illegible]	[illegible]
Tansill	[illegible]	[illegible]	[illegible] and [illegible]
[illegible]	2780	[illegible]	sand and [illegible] (Gas)

38. GEOLOGIC MARKERS

NAME	TOP: MEAS. DEPTH	TOP: TRUE VERT. DEPTH
Rustler	[illegible]	
Salado	[illegible]	
[illegible]	[illegible]	
[illegible]		