NO. OF COPIES RECEIVED		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS . REQUEST FOR ALLOWABLE	
SANTA FE		
FILE	AND	F
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AOTHORIZATION TO TRAINE ON THE ARD HATCHARE ON	
TRANSPORTER OIL GAS		
OPERATOR		
PRORATION OFFICE		
Address Both 103 Reason(s) for filing (Check proper New Well Becompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	
and address of previous owner. I. DESCRIPTION OF WELL A	INITES	66
Lease Name	Lease No. Well No. Pool Name, Including Formation 0-2284 Kir	nd of
Then and Federa	CLC 062384 8 Valmat (Mater Bas) Sto	ate, F
Lestinal	2011 11	
Unit Letter;;	60 Feet From The Month Line and 600 Feet From The	-0
Line of Section 14	Cownship ZGS Range 37 E , NMPM,	ca
I. DESIGNATION OF TRANSP	RTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of	or Condensate Address (Give address to which approved c	opy o

or Dry Gas

Gas Well

7.70 . 1 Twp.//

Oil Well

12-30-66

Unter The

CASING & TUBING SIZE

41/2

Tubing Pressure

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

24

30

Oil-Bbls.

Name of Producing Formation

Date Compl. Ready to Prod

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion -(X)

Unit

E Para Vatural

10-15-66 Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

337

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

collect mother

V. TEST DATA AND REQUEST FOR ALLOWABLE

If well produces oil or liquids, give location of tanks.

IV. COMPLETION DATA

Date Spudded

OIL WELL

Length of Test

GAS WELL

Actual Prod. During Test

Form C -104 upersedes Old C-104 and C-110 Iffective 1-1-65

County

yes If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res'v. Workover New Well Deepen Total Depth P.B.T.D. " 3<u>120</u> Tubing Depth Top Oil/Gas Pay 2701 3036 Depth Casing Shoe 2701 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT 170 400 100 701 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Water - Bbls. Gas - MCF Bbls. Condensate/MMCF Gravity of Condensate Moric Choke Size Casing Pressure 2.70 64/64 OIL CONSERVATION COMMISSION APPROV / KITLE This form is to be filed in compliance with AULL 1700 If this is a request for allowable for the drilled well, this form must be accompanied by a tack-tests taken on the well in accordance with a All sections of this form must be filled able on new and recompleted well. .or allow-Fill out only Sections I, II, III, and $V \to \pi$ changes whether, well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool completed wells. 0

Address (Give address to which approved copy of this form is to be sent)

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Boy 1384, 66

Is gas actually connected 🏏