

Form 1-581
(May 1966)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)VTE
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 062384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

OIL ☐ GAS ☒
WELL ☐ WELL ☒ OTHER

8. NAME OF OPERATOR

Leonard Oil Company

8. FARM OR LEASE NAME

Leonard Federal

9. ADDRESS OF OPERATOR

Box 1531, Midland, Texas 79701

9. WELL NO.

8

10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FUL & 660 FEL

10. FIELD AND POOL, OR WILDCAT

Subsidiary (Water Res.)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 4, T-26-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

2977

12. COUNTY OR PARISH

Tarrant

13. STATE

New Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Completion on Well
(and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any pertinent to this work.) *
estimated date of starting; any pertinent to this work.) *

Sec. 442, 10.5, T-26-S, R-37-E and cemented
with 50 wt% class "C" with 70 gal of 370 salt
and 50 wt% class "C" with 70 gal of Ca Cl₂. Top of
current 1250' by Temperature Survey. Pressure
tested log to 1000 PSI after WOC 18-hrs. Held
OK. Mudlog Temperature 69°. Formation Temperature
87°. Estimated compressive strength after WOC 18
hrs. is 1740 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. E. Smith

TITLE

Lead Prod. Clerk

DATE 1-3-68

(This space for Federal or State use)

APPROVED BY

TITLE

CONDITIONS, IF ANY:

APPROVED

DATE

JAN 4 1968

J. L. GORDON
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side