NEW MEASON OF LOUNDERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-1

LE		AND	Effective I-1-65
.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
AND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
Skelly Oil Company			
Address			
P. O. Box 1351, Midlan	d, Texas 79701		
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Change in Transporter of:	Other (Please explain)	For Mode aor no
Recompletion X	OII Dry G		121,175
Change in Ownership	H		MERION TO BAND
	o ability in our control of the cont	IS OBTAILING	A MARCH
If change of ownership give name		· · · · · · · · · · · · · · · · · · ·	
and address of previous owner			
. DESCRIPTION OF WELL AND	TEASE		
Lease Name	Kell No. Foci Name, Including F	Formation Kind of Lea	ise Lease No
Hughes Federal	2 Langlie-Matt	ix State, Fede	ergl or Fee Federal NM-2244
Location	8	TELE	
Unit Letter 0; 6	60 Feet From The South Li	ne and 1980 Feet From	_{m The} East
Omr Better;	ist in the interest in the int	t eef a for	n ine
Line of Section 17	ownship 23S Range 3	37E , NMFM, Lea	County
			County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	il 🛣 or Condensate 🗌	Address (Gire address to which app	roved copy of this form is to be sent)
The Permian Corporati	on	P. O. Box 3119, Midla	
Name of Authorized Transporter of C	asinghead Gas 🔼 💮 or Dry Gas 🦳	Address (Give address to which app	roved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	J 17 23S 37E	No	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	that them any other reads of poor,	are comminging order itemper.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet	X = X	X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
_	9-16-75	3698'	_
Elevations (DF, RKB, RT, GR, etc.)		Top Oil, Gas Pay	Tubing Depth
3335' KB	Langlie-Mattix	3457'	3563 '
Perforations			Depth Casing Shoe
3457-3609'			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8" OD	368'	255 sacks
8-3/4"	7" OD	3698'	300 sacks
	2-3/8" OD	3563'	
		i.	<u></u>
. TEST DATA AND REQUEST 1			il and must be equal to or exceed top allo
OIL WELL		epth or be for full 24 hours)	life and
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	,., e.u.,
9-19-75	9-30-75	Pumping	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
24 hrs.	- OIL BNIs	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bble.		
36 bbls.	4 bbls.	32 bbls.	37
GAS WELL	Langth of Tast	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bale, Condensate/MMCF	Gluvity of Condensate
Total Action Last as 1	Tubing December (chart to)	Cosing Processed Chub-(m)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		ADDROVE	10
I hereby certify that the rules and	i regulations of the Oil Conservation	APPROVED	
above is true and complete to t	with and that the information given he best of my knowledge and belief.	BY John W	· Junyan
1) 1		TITLE	

Leland Franz

District Production Manager

October 2, 1975

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply