1 Mary Cre

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

	1 4 4 4 4 4 1 1 1 1 1 1 1 1	ASTRONIZATION TO TRA	NATIONAL OIL AND NATURAL	GAS	
), L				
	- AS :	1			
5		1			
١.					
	Americal Vil Jorponatio				
	2207 Lileo Suilding, Linear, TN 79701				
	6. Other (Please explain)				
		Change in Transporter of:			
	emi,	Oil Dry Go	·s [
	4 14 14 14 14 14 14 14 14 14 14 14 14 14	Casinghead Gas Conder	nsa:e		
	in give name :	or give name leng. Pacific Oil Company, P. C. Dot 200., o be, all 63240			
	as owner				
W. DES. 1 OF MELL AND LEASE					
		Well No. Pool Name, Including Fo		Lease No. 1.M 2244	
	Huenes #	2 Jaimat Yates	State, reserve	norres red. In Leve	
	Si	Feet From The South Lin	and INOV Fall Care	The Last	
	1	reet from the		186	
	I Tov	vnship 🖆 Range	37-ii , _{NMPM} , ist	County	
III. Delikie 1 1 10 OF TRANSPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give address to which approved core of this reconstant to the control of the the contro				ared costs of the scom is to be sent;	
	The second of th	inghead Gas 🔲 💮 or Dry Gas 📆	Address (Give address to which appro	!	
	in in Physics Matripedicales Ju		1. 0. Box 13.4, Jac, 18		
	Tyrke of the distribution	Unit Sec. Twp. Rge.	is gas actually connected? Wh	June 29, 1967	
					
ĮV.	No. 12 to 13 to 15				
	Oil Well Gas Well New Well Workover Deepen Flag Brick Sime Resty, Diff, Resty, Diff Completion - (X)				
	Tree and the second sec		Total Death	7.B.T.19.	
	in in it is a second of the s	Date Compl. Ready to Prod.	Total Depth	7.B. (17.	
	in a large to the large to the transfer of the	Name of Producing Formation	Top Cil/Gas Pay	Toping Depth	
	÷				
	Depth Casing Shoe				
		TURING CASING AND	CEMENTING DECORD		
	A.C.E SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	i				
V.	EST DATE AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	The series of Fue To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
			Casing Pressure	250.68 S.28	
	ingeryk (1.19±) L	Tubing Pressure	Cdaing Pressure	On (1803) 100 44	
	. Administration (1984) (1881)	Oil-Bhis.	Water-Bbls.	Cose MCT	
	GAS WELL		Bbis. Condensate/MMCF	Greeky of Condensate	
	No. 1 Juga (#6 KMSF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Consensate	
	Ter log Leibor (pirct, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I hereby the chart the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is time and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION SEP 18 1972		
			BY Orig. Signed by Joe D. Ramey		
	E.		TITLE Dist. I, Supv.		
) . 0	This form is to be filed in compliance with ROLE 1104.		
forman 1 m : Kuen !			This form is to be fried in comprisance with Roll in the season of the s		

(Signature)

Tilian D. Reduen, Production Superintendent

(Title)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-