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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

SANTA FE FILE	NEW MEXICO OIL REQUEST	T FOR ALLOWABLE 23 11 Supersedes Old C-104 and co-			
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GAS			
LAND OFFICE	-				
TRANSPORTER GAS	-				
OPERATOR					
I. PRORATION OFFICE					
Operator					
Address	pany, Agent for Sameda		A. A. Kemnit	Z	
Reason(s) for filing (Check proper box	Avenue, Dallas, Texas	· · · · · · · · · · · · · · · · · · ·			
New Well X	Change in Transporter of:	Other (Please e	xplain)		
Recompletion	Oil Dry G	as			
Change in Ownership	Casinghead Gas Conds	ensate			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Seven Rive	ng).;		
Hughes-Facel "B"	2 Jalmat Gas F	. !	indogr Lease ate, Federal or Fee 🛛	Lease No.	
Location D	Z Jaimat Gas F	our (rates &	die, redeidt of ree I		
Unit Letter	SO Feet From The South Lin	ne and1980	Feet From TheE	452-(b) ast	
Line of Section 17 Tox	waship 23-S Range	37-E , NMPM,	Lea	County	
III. DESIGNATION OF TRANSPORT		AS			
Name of Authorized Transporter of Oil		Address (Give address to 1	vhich approved copy of	this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🔀	Address (Give address to a		· ·	
El Paso Natural Gas	Unit Sec. Twp. Rge.	20th Floor, Wilco Bldg., Midland, Texas			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	' -	et pending	
If this production is commingled wit IV. COMPLETION DATA					
Designate Type of Completic		New Well Workover	Deepen Plug Back	Same Restv. Diff. Restv.	
November 29, 1966	Date Compl. Ready to Prod. March 10, 1967	Total Depth 3698'	P.B.T.D.	3167'	
Elevations (DF, RKB, RT, GR, etc.) 3327.8 RKB	Name of Producing Formation	Top Oil/Gas Pay Tub		Subing Depth	
Perforations One 3/8" perfo	Yates & Seven Rivers ration @ following point	2609' 5: 2609' 2622'	2635 Depth Cas	2922'	
2664', 2684', 2703', 2'	733', 2788', 2816', 2876	<u>3', 2</u> 959', & 3028	1.	3698'	
(Total of 12 perfs.)	TUBING, CASING, AND	CEMENTING RECORD			
12 1/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET		SACKS CEMENT	
8 3/4"	9 3/8	368¹ 3698¹	225 SX	c - circulated	
0 0/ 4		3090	300 SX	50-50 Posmix	
V. TEST DATA AND REQUEST FO		fter recovery of total volume pth or be for full 24 hours)	of load oil and must be	equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	imp, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size			
Zongin or rost	1 20119 1 1020 220	Casing Pressure	Chore Siz		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ggs-MCF		
GAS WELL					
Actual Prod. Test-MCF/D 104	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
24 hr. calc613 MCF	4 hours	0		_	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	4	
Back Pressure VI. CERTIFICATE OF COMPLIANCE	1079	1069	ICED A TION OF	5/16''	
VII CERTIFICATE OF COMPLIANC	, .		NSERVATION CO		
I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED, 19			
Commission have been complied w above is true and complete to the					
		7171 5			
, /		TITLE			
I a Shin	11/4/	This form is to be filed in compliance with RULE 1104.			
(Signa	-	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Vice President, Prod		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
2/3 7 (Till	e) 7	able on new and recom	pleted wells.		
2/12/6	/	Fill out only Sect	ions I, II, III, and Y	I for changes of owner, such change of condition.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in rulliply completed wells.

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