

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE*
1 re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-0324-52-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes Federal "B"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmet Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-23-S

R-37-E

12. COUNTY OR PARISH 13. STATE

Lee

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Cornell Oil Co. - Agent for Samedan Oil Corp. & A.A. Kernitz

3. ADDRESS OF OPERATOR

4616 Greenville Ave. Dallas, 6, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3319.1

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

Langite Matrix (Oil zone) Per. @ 3226, 3457, 63, 79, 87, 91, 3533, 48, 53, 61, 79 & 3609 was
not productive. 2-18-67- Baker cast iron plug was set in 7" cgs. @ 3167' with
McCulloch Tool Co. Perf. Jalmet Gas zone w/McCullough Tool Co. One 3/8" hole
from 2609, 22, 35, 64, 84, 2703, 33, 88, 2816, 76, 2959 & 3028. Tubing set @ 2914'.
Formation was treated down cgs. w/300 gal. 15% acid. Swabbed 40 bbls. Hole dry.
3-1-67-

Treated well w/30,000 gal. lease oil. 40,000# sand 1/30#. Adomite using 24 Ball Sealers.
Formation treated @ 2400#. in 7' rate on treating fluid, 26.8 in 7' rate on flush 27.5.
Avg. rate 26.9. I.S.D.P. 1900#. 5 min. 1800#. Total load to recover 9.31 bbls.
3-2-67

After 12 hours, 1520# opened to flow.
3-3-67

Recovered 541 bbls. tbg. 720#.
3-4-67

Recovered 96 bbls. or total of 637 bbls.
3-5-67

Tbg. 360#. Cgs. 420#. Flowed 14 bbls. or total of 651. bbls.
3-6-67

Tbg. 220#. Cgs. 300#. Flowed 10 bbls. or total of 661 bbls.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Supt.

DATE 3/6/67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

MAY 7 1967
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.