

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructor 1 re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

1C-0324-52-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cornell Oil Company - Agent for Samadan Oil Corp. & A.L. Kemnitz		8. FARM OR LEASE NAME Hughes Federal "B"
3. ADDRESS OF OPERATOR 4616 Greenville Ave. Dallas 6, Texas		9. WELL NO. #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT Langlie Mattix Oil Helmet Gas
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-23-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3319.1		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7" Oil string run on 12-7-66.
Drilled 8 3/4" hole to 3696'. Ran 34 jts. 23# cgs (1030') & 32 jts. 20# (2616')
7" cgs. set @ 3688 G.L. 13 centralizers & 18 scratchers were run on 7" cgs. from
3678' to 2489' (some covered total of 1189'). Cemented w/300 sks. regular cement
& 50/50 Pozmix, 2% Gel., 18% salt & 5/10 of 1% per sk. C.F.R. 2 additive. Top of
cement 2236', pressured cgs. to 1000# for 30 min. OK. 12-9-66, cgs. was perf.
@ 3226, 3457, 63, 79, 87, 91, 3533, 48, 53, 61, 79, 3609.
Halliburton treated well. Spotted 1000 gal. w/ball sealers. Acid pulled 62' tubing, pumps
pumped acid followed w/20 bbls. oil perf. balled out, formation breakdown 2000#, dropped
balls. Injection rate 25 bbls. min. Started sand, oil treatment 20,000 gals. Oil 20,000#.
20-40 sand treating pressure cgs. & tubing 2500#. Flush 2400#. Avg. rate 23.8 bbls. min.
Instant shut-in, 1700#. 5 min. 1000#, load to recover 835 bbls.
12-10-66 - After 15 hours tubing & cgs. pressure 900# opened choke. Flowed back 60 bbls.
Started swabbing.
12-11-66 - Recovered 313 bbls. 1st 24 hours. Load to recover 522 bbls.
Well swabbed dry, shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Gordon TITLE Asst. Supt. DATE 12-12-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 14 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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