COPY TO O. C. C.

Form Approved. . Budget Bureau No. 42-R1424

## UNITED STA .3

DEPARTMENT OF THE INTERIOR	LC-030174-B 3 14 2 2 2 2
GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil 🔽 gas 🗀	W.H. Rhodes 'B' Federal NCT-1
well well other	9. WELL NO. 4 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
2. NAME OF OPERATOR	<u>14 ਭੰਵਨੀ ਹੈ ਜੋਵੱਧ</u>
TEXACO Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR  D. O. Boy 729 Hobbs Nov Mayica 99240	Rhodes Yates
P. O. Box 728 - Hobbs, New Mexico 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 프로그램 > 등 표현국
below.)	Sec. 26, T-26S, R-37E (1)
AT SURFACE: 864' FWL & 1980' FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit Letter 'E') AT TOTAL DEPTH:	Lea 출출  New Mexico
	14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	<u> </u>
KEI GIVI, GIV GIVIEN GIVIN	15. ELEVATIONS (SHOW DE KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2012 (DI / 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE X	
KEPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	1979 change on Form 9-330.)
	CAL CHEVEY STORE STORES STORES
CHANGE ZONES U. S. GEOLOGI (other) HOBBS, NEV	CAL SURVEY CALCULATION OF THE CONTROL OF THE CONTRO
(other) HOBBS, NET	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	t to this work.)*
7 D: D.11 andd. T-at-11 DOD	n 1
1. Rig up. Pull pump and rods. Install BOP. Pull tubing. 2. Set pkr @ 3100'. Acidize 4-1/2" csg perfs 3160-3240' w/2000 gals. 15% NE	
acid in 3 stages using a total of 150# rock salt between stages. Flush w/50	
Bbls. produced water.	
3. Install production equipment. Test and retu	rn to production.
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	그
	요. 요
Subsurface Safety Valve: Manu. and Type	
	<u>B n n</u> Set @ <u>n n n n n m</u> Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED ASST. Dist. S	upt. DATE 1118 4 1978
(This space for Federal or State office use)	

\*See Instructions on Reverse Side

## RECEIVED

JUN 1 2 1979
OIL CONSERVATION COMM.
HOBBS. N. M.