

U. M. OIL CONS. COMMIS
UNITED STATES P. O. BOX 1980
DEPARTMENT OF THE INTERIOR HOBBS, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC- 030174 b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. #15
W.H. Rhodes B Fed NCT-1

9. API Well No. 30-025-
16 21953

10. Field and Pool, or Exploratory Area
Rhodes Yates 7-R

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660 FNL, 660 FEL
Sec. 27, T-26-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU. Pull rods and pump. NU BOP. Pull tubing and lay down.
- 2) TIH w/ bit and scraper. Clean casing to TD.
- 3) Tag fill and clean out w/ bailer.
- 4) GIH with packer and set at 3100'.
- 5) Acidize Yates with 3000 gals 15% NEFE in three stages with rock salt blocks.
- 6) Pull packer. Run inj tbg w/pkr set @ 3100'. Circ packer fluid.
- 7) ND BOP, flange up tubing head. Test csg to 500# for 30 min.
- 8) Commence injection @ 617 psi.
- 9) After rates stabilize, run profile and step-rate tests.

RE: WFX-645

14. I hereby certify that the foregoing is true and correct

Signed R.T. McNaughton Title Production Engineer Date 9-07-93

(This space for Federal or State office use)

Approved by [Signature] Title [Signature] Date 9/28/93

Conditions of approval, if any:

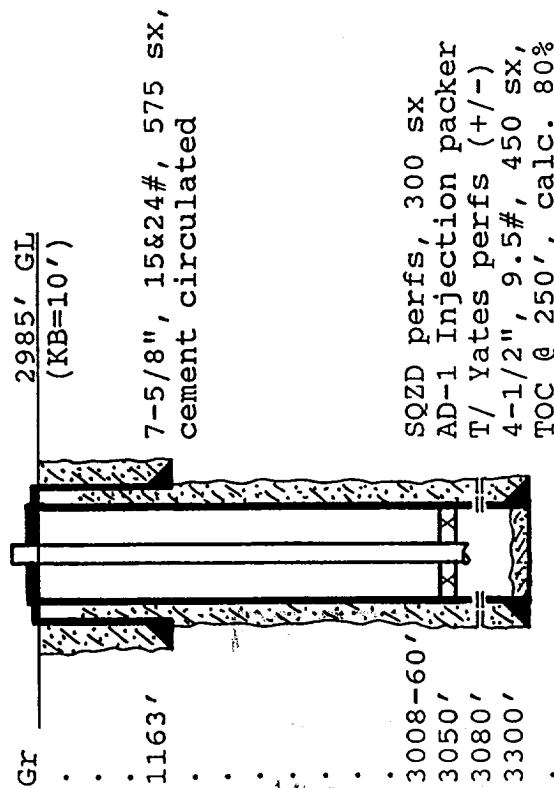
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PROPOSED INJECTION WELL CONVERSION

OPERATOR: Texaco Exploration & Production Inc. Lease: Rhodes B Fed NCT-1 #15
 FOOTAGE LOCATION: 660 FNL X 660 FEL Sec./Twn/Rng: Unit A, Sec 27, T-26-S, R-37-E
Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at 1163'
 Size 7-5/8, 15&24# Cemented with 575 sx.
 TOC surface, determined by circulated
 Hole Size 9-7/8" Comp. Date 3-01-67
 Intermediate casing: Set at
 Size NONE Cemented with sx.
 TOC, determined by
 Hole Size
 Production Casing: Set at 3300'
 Size 4-1/2", 9.5# Cemented with 450 sx.
 TOC 250, determined by calculated
 Hole Size 6-5/8"

Injection Interval:

3080' to 3195' through: perforations
 Tubing: 2-3/8", 4.7#, J-55, IPC 2000# WP

Tops:

Salt 1458'-2696'
 Yates 2992'
 Seven Rivers na