mit 5 Copies ropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 1 gy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Denver DD, Astosia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Wall ADI No. 30 025 21953 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) **EFFECTIVE 11-01-91** Change in Transporter of: New Well Dry Gas Oil Recompletion Casingheed Ges 🛛 Condensate 📋 Change in Operator change of operator give name

Texaco inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. LC030174B W H RHODES B FEDERAL NCT 1 15 RHODES YATES SEVEN RIVERS FEDERAL Location Feet From The NORTH Line and 660 Feet From The EAST 660 Line Unit Letter __ Section 27 Township Range 37E LEA **26**S County , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate Address (Gi or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co. Address (Give address to which approved copy of this form is to be sent) 201 Main St. Ft. Worth, Texas 76102 If well produces oil or liquids, Unit Sec. Twp. Rgs. pive location of tanks. I 27 26S 37E is gas actually connected? When? YES 03/01/67 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Leagh of Test **Tubing Pressure** Water - Bhis. Gas- MCF Actual Prod. During Test Oil - RMs **GAS WELL** Gravity of Condensate Rhis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ JUN Yol By Original system of altern statement L.W. JOHNSON Engr. Asst. MISTERS IN THE THE Title Printed Na 04-14-92 (505) 393-7191

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.