Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWAE	BLE AND	AUTHORI	ZATION				
TO TRANSPORT OIL AND NATURAL GAS						I Well API No.			
Operator Texaco Exploration and Production Inc.						30 025 21953 A			
Address P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	w Mexico 88240		-	er (Please expl			- 		
New Well Recompletion Change in Operator	Oil 🔲	Transporter of: Dry Gas Condensate	Er	FECTIVE 6	-1-31				
		Box 730 H	lobbs, Nev	w Mexico	88240-25	528			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including WH RHODES B FEDERAL NCT 1 15 RHODES YATES							of Lease Lease No. Federal or Fee 617630		
Location		Feet From The NO		e and 660		et From The EA	ST	Line	
Unit Letter	066	, NMPM,			LEA County				
III. DESIGNATION OF TRAN			RAL GAS						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C				1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company				P. O. Box	1492 El	copy of this form Paso, Texas			
If well produces oil or liquids, give location of tanks.	1 27	Twp. Rge. 26S 37E	Is gas actually connected? When ? YES 03/01/67						
If this production is commingled with that in IV. COMPLETION DATA								bier n t.	
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Kes'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	1		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			<u> </u>			Depth Casing S	hoe		
		CASING AND	CEMENTI			1 01	21/2 051/		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE							
OIL WELL (Test must be after r.	ecovery of total volume of	of load oil and must	be equal to o	exceed top al	lowable for thi	s depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e				·····			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
GAS WELL			Thus Cond	neste AAACE		Gravity of Con	densale		
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF							
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-	Casing Press	ure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC				OIL COI	NSERV	ATION D	IVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved						
2 mmiller				By <u>Carage and the little and the li</u>					
Signature K. M. Miller	Div. Op	ers. Engr.	-,-		\$ 15 B 1 T 1				
Printed Name	915_6	Title 588-4834	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.