

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-030174-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		8. FARM OR LEASE NAME W.H.Rhodes Federal "b"NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Well located 660' from the North Line, and 660' from the East Line of Section 27, T-26-S, R-37-E, Lea County, N. M. At top prod. interval reported below Unknown At total depth Unknown		9. WELL NO. 15	
14. PERMIT NO. Regular		DATE ISSUED Dec. 14, 1966	
15. DATE SPUDDED Jan. 9, 1967		16. DATE T.D. REACHED Jan. 18, 1967	
17. DATE COMPL. (Ready to prod.) March 1, 1967		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2994' (D. F.)	
19. ELEV. CASINGHEAD 2985'		12. COUNTY OR PARISH Lea	
20. TOTAL DEPTH, MD & TVD 3300'		13. STATE N. M.	
21. PLUG, BACK T.D., MD & TVD 3264'		22. IF MULTIPLE COMPL., HOW MANY? SINGLE	
23. INTERVALS DRILLED BY ROTARY TOOLS 3300'		CABLE TOOLS NONE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perf. 4 1/2" Casing 2 jet shots @ 3008', 3040', 3055', 3060', 3134', 3139', 3144', 3152', 3157', 3163', 3177', 3184', 3190', and 3195'.		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic, and Gamma Ray Neutron Log.		27. WAS WELL CORED YES	
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8"	15.30	1163'	9 7/8"
4 1/2"	9.50	3300'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
575 Sx.		NONE	
450 Sx.		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
NONE			
30. TUBING RECORD:			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
Perforate 4 1/2" Casing 2 jet shots at 3008', 3040', 3055', 3060', 3134', 3139', 3144', 3152', 3157', 3163', 3177', 3184', 3190', and 3195'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3008' to 3195'		2500 gals 15% NEA in 5 stages with 6 BS between stages.	
		Frac with 30,000 gals gelled brine & 30,000 lbs. sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION March 1, 1967		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW	
DATE OF TEST March 1, 1967		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 2 1/4/64"	PROD'N. FOR TEST PERIOD 3	GAS—MCF. 61.9
WATER—BBL. NONE	GAS—OIL RATIO 20,633		
FLOW. TUBING PRESS. 180	CASING PRESSURE ---	CALCULATED 24-HOUR RATE 3	GAS—MCF. 61.9
WATER—BBL. NONE	OIL GRAVITY-API (CORR.) 35.4		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dan Gillett		TITLE Assistant District Superintendent	
DATE March 1, 1967			

*(See Instructions and Spaces for Additional Data on Reverse Side)

