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Form C-105
Revised 1-1-65 *WJL*

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30-025-21971

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-7512

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐	Strat. Test

7. Unit Agreement Name None
8. Farm or Lease Name State of New Mexico "CT"
9. Well No. 1-26-33
10. Field and Pool, or Wildcat Stratigraphic Test

2. Name of Operator Texaco Inc.
3. Address of Operator P. O. Box 3109, Midland, Texas 79701
4. Location of Well

UNIT LETTER J LOCATED 1980' FEET FROM THE south LINE AND 1980' FEET FROM THE west LINE OF SEC. 16 TWP. 25-S RGE. 33-E NMPM

12. County Lea

15. Date Spudded 9-22-61	16. Date T.D. Reached 10-4-61	17. Date Compl. (Ready to Prod.) P & A	18. Elevations (DF, RKB, RT, GR, etc.) 3274 KB	19. Elev. Casinghead 3264
20. Total Depth 5140'	21. Plug Back T.D. -	22. If Multiple Compl., How Many P & A	23. Intervals Drilled By Surf. to 5140'	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Acoustic-Gamma Ray, Focused Log	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 430'	HOLE SIZE 9 1/2"	CEMENTING RECORD 260 sx (circulated)	AMOUNT PULLED None

29. LINER RECORD				30. TUBING RECORD			
SIZE None	TOP -	BOTTOM -	SACKS CEMENT -	SCREEN -	SIZE None	DEPTH SET -	PACKER SET -

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL None	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production P & A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test -	Hours Tested -	Choke Size -	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None	Test Witnessed By -
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35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Vaughan TITLE Senior District Geologist DATE 4-23-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>840'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1200'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>4680</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. xxxx Delaware <u>4910'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	840	840	Sand & Red Shale				
840	1110	270	Dolomite & Anhydrite				
1110	1130	20	Red Shale				
1130	1200	70	Sand & Shale				
1200	2550	1350	Salt with thin Anhy Beds				
2550	2610	60	Anhy.				
2610	2650	40	Salt				
2650	2690	40	Anhy.				
2690	2755	65	Salt				
2755	2770	15	Anhy.				
2770	2800	30	Salt				
2800	2820	20	Anhy.				
2820	3140	320	Salt with some Anhy				
3140	3410	270	Anhy.				
3410	3445	35	Salt				
3445	3465	20	Anhy.				
3465	3575	110	Salt				
3575	3595	20	Anhy.				
3595	3685	90	Salt				
3685	3865	180	Salt & Anhy				
3865	4195	330	Anhy.				
4195	4350	155	Salt				
4350	4450	100	Anhy.				
4450	4680	230	Salt				
4680	4910	230	Anhy.				
4910	4940	30	Limestone & Sand				
4940	5140	200	Sand with thin Shale Beds				

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APR 27 1970

OIL COMMISSION N.M.
ROSEA, N. M.