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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 7 3 10 PM '67

Indicate Type of Lease	
State ☒	Fee ☐
State Oil & Gas Lease No.	
State - B-158-3	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NONE	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		N. M. "BZ" State NCT-8	
2. Name of Operator		9. Well No.	
TEXACO Inc.		15	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico		Undesignated	
4. Location of Well		12. County	
UNIT LETTER <u>J</u> LOCATED <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>23-S</u> RGE. <u>37-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
Jan. 20, 1967	Feb. 11, 1967	March 7, 1967	3314' (D. F.)
19. Elev. Casinghead		3302'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7250'	7219'	SINGLE	Rotary Tools 7250'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
Perf 3 1/2" Casing 2 jet shots at 5407', 5423', 5448', 5452', 5468', 5489', 5499', 5548', 5580', and 5584'.			YES
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray Acoustic Log.			NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	19.37	1071'	12 1/4"
3 1/2"	9.30	7250'	8 3/4"
CEMENTING RECORD		AMOUNT PULLED	
960 Sx.		NONE	
2200 Sx.		NONE	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NONE			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. 3 1/2" O. D. Casing with 2 jet shots at 5407', 5423', 5448', 5452', 5468', 5489', 5499', 5548', 5580', and 5584'.		DEPTH INTERVAL	
		5407' to 5584'	
		AMOUNT AND KIND MATERIAL USED	
		Acidize with 1500 gals 15% NE acid in 4 stages with 5 BS between stages. Frac with 20,000 gals gelled brine & 25,000 pounds sand.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
March 1, 1967	Flow		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
March 7, 1967	24	22/64"	Oil - Bbl. 60
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF 59.0
50	400	60	Water - Bbl. 125
Oil Gravity - API (Corr.)		83.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold - El Paso Natural Gas Company			B. C. O'Kief
35. List of Attachments			
NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Dan Gillett</u>		TITLE <u>Assistant District Superintendent</u>	
		DATE <u>March 7, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1045'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1207'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2430'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2550'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3870'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4993'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5400'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6108'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6286'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6573'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	116	116	Caliche				
116	783	667	Redbed				
783	1045	262	Redbed & Sand				
1045	1207	162	Anhy				
1207	2430	1223	Salt				
2430	3645	1215	Anhy & Salt				
3645	4670	1025	Anhy & Lime				
4670	5312	642	Lime				
5312	5977	665	Lime & Sand				
5977	6490	513	Lime				
6490	6822	332	Lime, Sand & Shale				
6822	7250	428	Lime & Shale				
TD	7250						
PBTD	7219						
All measurements from rotary table or 12' above ground level.							
Estimate Number <u>5519</u>							
6 - NMOC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, New Mexico							
1 - Elk Oil Company - Box 310 - Roswell, N. M.							
1 - Field							
1 - File							

D. S. T. No. 1, from 4875' to 5000', Tool open for 45 Min. with weak blow, died in 26 Min. Recovered 50' drlg mud, No show gas or oil. ISIP-1870, FSIP-1813, IF-28, FF-43, HI-2562, HO-2519, Job complete 4:00 P. M. Feb. 2, 1967.