

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Jamecan Oil Corporation
2207 Wilco Building, Midland, Texas 79701
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompleting ☐ Oil ☐ Dry Gas ☐
Change in ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change lease name from Hughes "B-4"

If change in ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Langlie-Mattix "B-4"</u>	Well No. <u>12</u>	Pool Name, including Formation <u>Langlie-Mattix</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM 2244</u>
Location <u>Penrose (Queen) Unit</u>				
Section <u>660</u>	Feet From The <u>North</u>	Line and <u>660</u>	Feet From The <u>East</u>	
Line <u>18</u>	Township <u>23-S</u>	Range <u>37-E</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas-New Mexico Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1150, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Skelly Oil Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 111, Eunice, New Mexico 88231</u>
If well produces oil or liquids, give location of tanks. <u>Unit 17-23-S-37-E</u>	Is gas actually connected? <input checked="" type="checkbox"/> Yes <u>April 7, 1967</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
William S. McCuen

(Signature)

William S. McCuen, Production Superintendent
January 10, 1973

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Joe D. Ramsey
TITLE Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-