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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

G. W. Putnam

Division Production Superintendent

April 18, 1967
(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1<sub>1</sub>65<sub>V</sub>

	U.S.G.S.  LAND OFFICE  I RANSPORTER GAS  OPERATOR	AUTHORIZATION 1971	RANSPORT OIL AND NATURA	Abb 1 8 1801	
	PRORATION OFFICE	-		angertol, etc. legent	
•	Operator Company Od 1 Com	manation			
	Samedan Oil Cox	poracton			
		ding, Midland, Texas			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry	Gas		
	Recompletion Change in Ownership		idensate		
	If change of ownership give name and address of previous owner				
**	DESCRIPTION OF WELL AND	TEACE			
11.	Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease	
	Hughes "B-4"	12   L	anglie-Mattix (Queen)	State, Federal or Fee <b>Federal</b>	
	Location	fo Wandi	Line and 660 Feet Fi	rom The <b>East</b>	
	Unit Letter A ; 66	O Feet From The North	Line and reet Fi	tom The	
	Line of Section 18 , To	wnship <b>23-S</b> Range	37-E , NMPM,	Lea County	
		MED OF OUR AND NAMEDAY	CAC		
III.	DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
	Texas-New Mexico I	Pipe Line Company	P. O. Box 1510, Mi	dland, Texas	
	Name of Authorized Transporter of Ca			pproved copy of this form is to be sent;	
	Skelly Oil Com	Unit Sec. Twp. Rge.	P. O. Box 114 Funi Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.		'-E Yes	4-7-67	
	If this production is commingled wi				
IV.	COMPLETION DATA	Oil Well Gas Well			
	Designate Type of Completi		x		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-24-67	4-6-67	Top Oil/Gas Pay	3703' Tubing Depth	
	Pool  Langlie-Mattix	Name of Producing Formation  Queen	3586¹	<b>2605</b>	
	Perforations 3586', 3597',		3627', 3634', 3639', 365	Depth Casing Shoe	
	3670', 3674', 3688', & 3692'.				
		TUBING, CASING, A	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	8-5/8"	393'	230 Sacks (Circulated)	
	7-7/8"	4-1/2"	37321	300 Sacks	
		2-3/8"	3605 1		
<b>.</b> ,	TERROTE DATES AND DECLESOR E	FOR ALLOWARIE /Tast must	he after recovery of total volume of load	d oil and must be equal to or exceed top allow	
V.	OH WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as up, etc.)	
	<b>4-7-67</b> Length of Test	4-13-67 Tubing Pressure	Casing Pressure	Choke Size	
	16	790#	990#	10/64"	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Yes	64.3	8	172.8	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		This December	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Flessure	cheke 5120	
VI	VI. CERTIFICATE OF COMPLIANCE		OIL CONSE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
		ion APPROVED	, 19		
	above is true and complete to the	ne best of my knowledge and beli	ief. B		
	1		TITLE		
		This form is to be file	This form is to be filed in compliance with RULE 1104.		

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.