

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other _____	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		REPAIR ☐		PLUG BACK ☐	
		DIFF. RESVR. ☐		Other _____					
2. NAME OF OPERATOR Continental Oil Company									
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1930' FSL & 610' FEL, Sec. 7-23-37, Lea County, New Mexico. At top prod. interval reported below Same At total depth Same									
14. PERMIT NO.					DATE ISSUED				
15. DATE SPUDDED 3-28-67		16. DATE T.D. REACHED 4-5-67		17. DATE COMPL. (Ready to prod.) 4-16-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3352' G.I.		19. ELEV. CASINGHEAD 3364	
20. TOTAL DEPTH, MD & TVD 3750'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3581-3713 (Queen) (Penrose)	
						25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Deflection, Electrical, Radio Active, Geolograph		27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
7 5/8"	24	350'	11"	150 sx. Class "C"					
4 1/2"	9.5	3750'	6 3/4"	200 sx. Class "C"					
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 3/8"	3601'	None		
31. PERFORATION RECORD (Interval, size and number) 3583, 3603, 3614, 3624, 3634, 3638, 3657, 3677, 3682, 3707, 3711, w/1 JSPF.					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
3583-3711					1000 gal. 15% LSTNE acid 40,000 gal. 1st. crude, 60,000# Sand & 3,000# "ADOMITE" Additives.				
33. PRODUCTION									
DATE FIRST PRODUCTION 4-16-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4-16-67	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 194	GAS—MCF. 659	WATER—BBL. 10	GAS-OIL RATIO 3397		
FLOW. TUBING PRESS. 825	CASING PRESSURE 1025	CALCULATED 24-HOUR RATE →	OIL—BBL. 194	GAS—MCF. 659	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 34°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							TEST WITNESSED BY B. K. Rampley		
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <i>James D. Mott</i>			TITLE Supervising Engineer				DATE 5-12-67		

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3f.

should be noted on this form, see item 6b, **Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which measurement is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. **Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.**

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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