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LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5366

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Doyle Hartman	Spear State	
3. Address of Operator	9. Well No.	
312 Midland National Bank Bldg. Midland, Tx.	1	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Undesignated	
THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3013 G.L.	Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Current Status</u> <input checked="" type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/21/75 - Acidized w/2000 gals HCl.

3/24/75 - Treated w/40,000 gelled water and 50,000 # sand.  
Avg. treating pressure 2800 psi.

3/25/75 - 4/3/75 - Swabbed and flowed back frac fluid.  
Yates SITP = 1000 psi.

4/3/75-Present - Unable to flow Yates gas at commercial volume.  
Periodically flow well to test tank to recover additional frac fluid. Will decide in near future to potential well or plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator DATE 7-25-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE Aug

CONDITIONS OF APPROVAL, IF ANY: