			-					105
NO. OF COPIES RECEIVED) 						Form C Revise	-105 ed 1-1-65
DISTRIBUTION					The State of the State of	T. 17 20 25 4	5a. Indicat	e Type of Lease
SANTA FE	-+-+		NEW MEX	ICO OIL CON	SERVATION (COMMISSIDIC.	State	X Fee
FILE	_+-	WELL	COMPLETIO			REPORT AND	5, State Oi	il & Gas Lease No.
U.S.G.S.		_			MAY 15 II	43 AH '67	K-	-5366
OPERATOR							IIIII	
OPERATOR								
la. TYPE OF WELL							7. Unit Ag	reement Name
		OIL	GAS	DRY	OTHER			
b. TYPE OF COMPLET	ION	WELL L	WELL L	DHY ==	OTHER		8. Farm or	Lease Name
NEW WOR		DEEPEN .	PLUG BACK	DIFF. RESVR.	OTHER			ar State
2. Name of Operator	<u>` </u>						9. Well No	_
John Yur	onka							1
3. Address of Operator							Į.	and Pool, or Wildcat
120-C Ce	ntral I	milding	, Midland	, Texas	79701		Unae	signated
4. Location of Well								
				AT A	.	1000		
UNIT LETTER	LOCATE	<u> 1980</u>	FEET FROM	THE NOT	LINE AND _	1980 FEE	T FROM	
							Lei	(1111111)
THE WOST LINE OF	3EC. 2	TWP.	26-5 RGE.	3.7-E NMPH	<u> </u>		·////	
15. Date Spudded	16. Date '	Γ.D. Reache	d 17. Date Cor	mpl. (Ready to	Prod.) 18. E1	evations (DF, KKE 3023 DF	B, K1, GK, etc.)	e. Elev. Cashinghead
5-1-67	5-5					-	, Rotary Tools	, Cable Tools
20. Total Depth	2	l. Plug Back	k T.D.	22. It Multip	ole Compl., How	Drilled By	0 - 3000°	t capie 10015
30001							, , , , ,	25. Was Directional Surv
24. Producing Interval(s), of this c	ompletion —	Top, Bottom, N	ame				Made
								No
None				_				<u> </u>
26. Type Electric and C							1.27.	Was Well Cored
			. Wienelei	- no force	TD to 240	no t	27.	NO
Sonic-Gamma F			k Microlat	terolog -	TD to 240	of set in well)	27.	
	ley, Le	trolog 8	CASING	G RECORD (Re	port all strings	set in well)		ИО
Sonic-Gamma F	weigh	trolog &	CASING DEPTH SE	G RECORD (Re	eport all strings	set in well) CEMENTI	NG RECORD	NO AMOUNT PULLE
Sonic-Gamma F	weigh	trolog 8	CASING	G RECORD (Re	port all strings	cementi		NO AMOUNT PULLE
Sonic-Gamma F	weigh	trolog &	CASING DEPTH SE	G RECORD (Re	eport all strings	cementi	ng record	NO AMOUNT PULLE
Sonic-Gamma F	weigh	trolog &	CASING DEPTH SE	G RECORD (Re	eport all strings	cementi	ng record	NO AMOUNT PULLE
Sonic-Gamma F	weigh	trolog & т LB./FT. 26#	DEPTH SE	G RECORD (Re	eport all strings	CEMENTI 65 8xs. In Calcium	ng record	MOUNT PULLE
Sonie-Gamma F 28. CASING SIZE 7 H	WEIGH	T LB./FT. 26# LINER	DEPTH SE 304 L	G RECORD (Re	Poport all strings DLE SIZE 3/4#	CEMENTI 65 axs. In Calcium	ng RECORD ICOT plus 2% Chloride TUBING RE	MOUNT PULLE
Sonic-Gamma F	weigh	T LB./FT. 26# LINER	DEPTH SE 304	G RECORD (Re	Poport all strings DLE SIZE 3/4#	CEMENTI 65 8xs. In Calcium	ng RECORD neor plus 2% Chloride	AMOUNT PULLEI
Sonic-Gamma F 28. CASING SIZE 7 H	WEIGH	T LB./FT. 26# LINER	DEPTH SE 304 L	G RECORD (Re	Poport all strings DLE SIZE 3/4#	CEMENTI 65 axs. In Calcium	ng RECORD ICOT plus 2% Chloride TUBING RE	AMOUNT PULLEI
Sonic-Gamma F 28. CASING SIZE 7# 29. SIZE	WEIGH	T LB./FT. 26# LINER	RECORD S.	G RECORD (Re	SCREEN	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE	ng RECORD ncor plus 2% Chloride TUBING RE	AMOUNT PULLER AMOUNT PULLER ECORD PACKER SET
Sonic-Gamma F 28. CASING SIZE 7 H	WEIGH	T LB./FT. 26# LINER	RECORD S.	G RECORD (Re	SCREEN	CEMENTI 65 SXS. ID Calcium 30. SIZE ACID, SHOT, FRA	NG RECORD COT Plus 2% Chlorids TUBING RE DEPTH SET	AMOUNT PULLEI AMOUNT PULLEI PACKER SET SOUEEZE, ETC.
Sonic-Gamma F 28. CASING SIZE 7# 29. SIZE	WEIGH	T LB./FT. 26# LINER	RECORD S.	G RECORD (Re	SCREEN	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE	NG RECORD COT Plus 2% Chlorids TUBING RE DEPTH SET	AMOUNT PULLER AMOUNT PULLER ECORD PACKER SET
Sonie-Gamma F 28. CASING SIZE 7# 29. SIZE	WEIGH	T LB./FT. 26# LINER	RECORD S.	G RECORD (Re	SCREEN	CEMENTI 65 SXS. ID Calcium 30. SIZE ACID, SHOT, FRA	NG RECORD COT Plus 2% Chlorids TUBING RE DEPTH SET	AMOUNT PULLEI AMOUNT PULLEI PACKER SET SOUEEZE, ETC.
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Sonie-Gamma F 28. CASING SIZE 7# 29. SIZE	WEIGH	T LB./FT. 26# LINER	RECORD S.	G RECORD (Re	SCREEN	CEMENTI 65 SXS. ID Calcium 30. SIZE ACID, SHOT, FRA	NG RECORD COT Plus 2% Chlorids TUBING RE DEPTH SET	AMOUNT PULLEI AMOUNT PULLEI PACKER SET SOUEEZE, ETC.
Sonis-Gamma I 28. CASING SIZE 7# 29. SIZE 31. Perforation Record	WEIGH	T LB./FT. 26# LINER	RECORD S.	G RECORD (Re	SCREEN	CEMENTI 65 SXS. ID Calcium 30. SIZE ACID, SHOT, FRA	TUBING REDET DEPTH SET CTURE, CEMENT AMOUNT AND	AMOUNT PULLEI AMOUNT PULLEI ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
Sonie-Gamma F 28. CASING SIZE 7# 29. SIZE	WEIGH	TLB./FT. 26# LINER E ize and num.	RECORD Sottom S.	ACKS CEMENT	SCREEN 32. DEPTH	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRAINTERVAL	TUBING REDET DEPTH SET CTURE, CEMENT AMOUNT AND	AMOUNT PULLEI AMOUNT PULLEI PACKER SET SOUEEZE, ETC.
Sonic-Gamma I 28. CASING SIZE 7 # 29. SIZE 31. Perforation Record	WEIGH	TLB./FT. 26# LINER E ize and num.	RECORD Sottom S.	ACKS CEMENT	SCREEN 32. DEPTH DDUCTION	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRAINTERVAL	TUBING RECORD TUBING RE DEPTH SET CTURE, CEMENT AMOUNT AND	AMOUNT PULLES AMOUNT PULLES ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in)
Sonic-Gamma I 28. CASING SIZE 7 # 29. SIZE 31. Perforation Record	WEIGH	LINER ize and num.	RECORD Sottom S.	Prod'n. For	SCREEN 32. DEPTH DDUCTION	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRAINTERVAL	TUBING REDET DEPTH SET CTURE, CEMENT AMOUNT AND	AMOUNT PULLEI AMOUNT PULLEI ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
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Sonic-Gamma I 28. CASING SIZE 7# 29. SIZE 31. Perforation Record 33. Date First Production	WEIGH TOP (Interval, s	LINER LINER ize and num Production Pressure	RECORD BOTTOM S. Method (Flowin Choke Size	Prod'n. For	SCREEN 32. DEPTH DDUCTION Inping — Size and	Gas - MCF	TUBING REDEPTH SET CTURE, CEMENT AMOUNT AND Well Steel Water — Bbl.	AMOUNT PULLES AMOUNT PULLES ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in)
Sonic-Gamma I 28. CASING SIZE 7# 29. SIZE 31. Perforation Record 33. Date First Production Date of Test	WEIGH TOP (Interval, s	LINER LINER ize and num Production Pressure	RECORD BOTTOM S. Method (Flowing Choke Size	PRODUCT Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	Gas - MCF	TUBING RECORD TUBING RE DEPTH SET CTURE, CEMENT AMOUNT AND Well Steen Bell.	AMOUNT PULLEI AMOUNT PULLEI CECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
Sonic-Gamma I 28. CASING SIZE 7# 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press.	WEIGH TOP (Interval, s	LINER LINER ize and num Production ested	RECORD BOTTOM S. Method (Flowing Choke Size Calculated 24-Hour Rate	PRODUCT Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	Gas - MCF	TUBING RECORD TUBING RE DEPTH SET CTURE, CEMENT AMOUNT AND Well Ste	AMOUNT PULLEI AMOUNT PULLEI CECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
Sonic-Gamma I 28. CASING SIZE 7# 29. SIZE 31. Perforation Record 33. Date First Production Date of Test	WEIGH TOP (Interval, s	LINER LINER ize and num Production ested	RECORD BOTTOM S. Method (Flowing Choke Size Calculated 24-Hour Rate	PRODUCT Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	Gas - MCF	TUBING RECORD TUBING RE DEPTH SET CTURE, CEMENT AMOUNT AND Well Steen Bell.	AMOUNT PULLEI AMOUNT PULLEI CECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
Sonic-Gamma I 28. CASING SIZE 7# 29. SIZE 31. Ferforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGH TOP (Interval, s Casing I	LINER LINER ize and num Production ested	RECORD BOTTOM S. ber) Choke Size Calculated 24- Hour Rate ented, etc.)	PRODUCT Prod'n. For Test Period	SCREEN 32. DEPTH DDUCTION mping — Size and	Gas - MCF	TUBING RECORD TUBING RE DEPTH SET CTURE, CEMENT AMOUNT AND Well Steen Bell.	AMOUNT PULLEI AMOUNT PULLEI CECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
Sonic-Gamma I 28. CASING SIZE 74 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment	WEIGH TOP (Interval, s Casing I	LINER LINER ize and num Production ested for fuel, ve	RECORD BOTTOM S. ber) Choke Size Calculated 24- How Rate cated, etc.)	PROME Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. DEPTH DDUCTION mping — Size and Oil — Bbl. Gas — M	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRA INTERVAL d type pump) Gas — MCF Wate	TUBING REDEPTH SET CTURE, CEMENT AMOUNT AND Well Steem of the set witnesses	AMOUNT PULLER AMOUNT PULLER ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) ad By
Sonic-Gamma I 28. CASING SIZE 7 # 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment	WEIGH TOP (Interval, s Casing I	LINER LINER ize and num Production ested for fuel, ve	RECORD BOTTOM S. ber) Choke Size Calculated 24- How Rate cated, etc.)	PROME Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. DEPTH DDUCTION mping — Size and Oil — Bbl. Gas — M	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRA INTERVAL d type pump) Gas — MCF Wate	TUBING REDEPTH SET CTURE, CEMENT AMOUNT AND Well Steem of the set witnesses	AMOUNT PULLER AMOUNT PULLER ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) ad By
Sonic-Gamma I 28. CASING SIZE 7# 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGH TOP (Interval, s Casing I	LINER LINER ize and num Production ested for fuel, ve	RECORD BOTTOM S. ber) Choke Size Calculated 24- How Rate cated, etc.)	PROME Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. DEPTH DDUCTION mping — Size and Oil — Bbl. Gas — M	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRA INTERVAL d type pump) Gas — MCF Wate	TUBING RECORD TUBING RE DEPTH SET CTURE, CEMENT AMOUNT AND Well Ste Water Bbl. Test Witnesse y knowledge and be	AMOUNT PULLER AMOUNT PULLER CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) ad By lief.
Sonic-Gamma I 28. CASING SIZE 74 29. SIZE 31. Ferforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment	WEIGH TOP (Interval, s Casing I	LINER LINER ize and num Production ested for fuel, ve	RECORD BOTTOM S. ber) Choke Size Calculated 24- How Rate cated, etc.)	PROME	SCREEN SCREEN 32. DEPTH DDUCTION mping — Size and Oil — Bbl. Gas — M	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRA INTERVAL d type pump) Gas — MCF Wate	TUBING RECORD TUBING REDEPTH SET CTURE, CEMENT AMOUNT AND Well Steem of the set witnesses Y knowledge and be	AMOUNT PULLER AMOUNT PULLER ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) ad By
Sonic-Gamma I 28. CASING SIZE 74 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachment	WEIGH TOP (Interval, s Casing I	LINER LINER ize and num Production ested for fuel, ve	RECORD BOTTOM S. ber) Choke Size Calculated 24- How Rate cated, etc.)	PROME Prod'n. For Test Period Oil — Bbl.	SCREEN SCREEN 32. DEPTH DDUCTION mping — Size and Oil — Bbl. Gas — M	Set in well) CEMENTI 65 SXS. In Calcium 30. SIZE ACID, SHOT, FRA INTERVAL d type pump) Gas — MCF Wate	TUBING RECORD TUBING RE DEPTH SET CTURE, CEMENT AMOUNT AND Well Ste Water Bbl. Test Witnesse y knowledge and be	AMOUNT PULLER AMOUNT PULLER CORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) ad By lief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"
T.	Salt 2477	Т.	Strawn	. T.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
T.	Yates.	т	Mice	an.	01:55 **		
T.	7 Rivers	T,	Devonian	T.	Menefee	т	Madison
T.	Queen	T.	Silurian	Т.	Point Lookout	т	Fibert
T.	Grayburg	T.	Montoya	Т.	Mancos	т.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т	Ignacia Otata
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite
T.	Paddock	T.	Ellenburger	Т.	Dakota	т. Т	Gramte
T.	Blinebry	T.	Gr. Wash	т	Morrison	т.	
Ţ.	Tubb	T.	Granite	т	Todilto	1. T	
T.	Drinkard	T.	Delaware Sand	т. Т	Entrada	т.	
T.	Abo	T.	Bone Springs	т. Т	Wingate	T	
T.	Wolfcamp	Т.		т.	Chinle	T	
T.	Penn.	Т.		т.	Permian	T	
T	Cisco (Bough C)	T.		T.	Penn. "A"	т Т	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 340 998 1121 2477 2650	340 998 1121 2477 2650 3000	658 123 1356 173	Red Bed & Anhydrite Anhydrite				