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NEW MEXICO OIL CONSERVATION COMMISSION

U-1885 055405 ENC. C.

MAY 28 3 30 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
State - E-4958

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "DC" State
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Teague (Blinbry)
15. Elevation (Show whether DF, RT, GR, etc.) 3312' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled Production Rods, pump, and tubing.
2. Perforate 4-1/2" csg w/1 JEPI @ 5711; 5736; 5758; 5763', 5798', 5807', 5818', 5866', 5872', 5888', 5904', 5969', and 5994'.
3. Ran 2-7/8" Frac tubing w/ packer and set @ 5370'.
4. Acidized w/1000 gal 15% NE Acid in 5 stages. First stage preceded w/13 ball sealers. First and second stage followed w/2 ball sealers. Third and fourth stages followed w/4 ball sealers.
5. Frac casing perforations w/30,000 gal gelled brine water containing 1# 20-40 sand, and 1/40# adomite per gallon in 3 equal stages. Preceded first stage w/13 ball sealers. Followed first and second stage w/4 ball sealers.
6. Sub, test, and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE Asst. Dist. Superintendent	DATE 5-28-69
APPROVED BY <u><i>[Signature]</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

00' 49" 00' 00' 00' 00'

