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## JIL CONSERVATION DIVISIO. P. O. BOX 2088

SANTA	FE, NEW	MEXICO	87501
RE	QUEST FOR	ALLOWABL	. Е

SAUTA FR  FILE  US.U.S.  EAND OFFICE  TRANSPORTER OIL  OFFRATION  PRODATION OFFICE  Operator  Earl R. Bruno  Address  P.O. Box 5456 Mid  Recson(s) for filing (Check proper box  New Well  Recompletion  Change in Ownership	REQUEST FO.  A AUTHORIZATION TO TRANS.  Illand, Texas 79704  Change in Transporter of: Oil Dry Go Casingheod Gas Conde	Other (Please Chan Sun	ge of ope	erator fr	roducti	
If change of ownership give name and address of previous owner.	Sun Exploration & Product	tion Co., P.O. Bo	x 2880, 1	Dallas, T	exas 75	221
DESCRIPTION OF WELL AND Lease Name Clift Location	I.FASE    Well No.   Pool Name, Including F   6   Langlie-Matt		Kind of Lease State, Federal		e	Lease No.
Unit Letter M : 66	O Feet From The South Lin	ne and <u>660</u>	_ Feet From T	`h• <u>West</u>		·
Line of Section 8 T.	waship 23-S Range	37-Е , ММРМ,	Lea			County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cii		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1183, Houston, Texas 77001  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1650, Tulsa, Oklahoma 74102  Is gas actually connected? when  Yes 11-29-67				
	ith that from any other lease or pool,	give commingling order	number:			
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back	Same Hesty	Dill, Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		. <del></del>
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casin	Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	**	SA	CKS CEME	NT
				<u> </u>		
TEST DATA AND REQUEST F OIL WELL, Date First New Oil Run To Tanks		fier recovery of total volume, the or be for full 24 hours.  Producing Method (Flow,			ual to or exc	eed top allou-
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	OII-Bble.	Water-Bbls.		Gas-MCF		
		<u></u>			<del></del>	······································
GAS WELL		Bbls. Condensate/MMCF		Gravity of Co	ondenagte	
Actual Prod. Teet-MCF/D	Length of Test			Charles City		
Testing Wethod (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (fibut-		Choke Size		
CERTIFICATE OF COMPLIANCE  [ hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  APPROVED MAR 30 1983 ORIGINAL SIGNED BY EDDIE SEAY  TITLE ANOIL & GAS INSPECTOR				
Earl R Brille (Signalure)		This form is to be filed in compliance with mult 1104.  If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accompanies with MULE 111.				

Parl	Bruke	
	(Signature)	•
Onorator		

Operator (Tule)

3/21/83 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

MAR 29 1983
MOBES OFFICE