NO. OF COPIES RECEIVE	ED									Form C-1		
DISTRIBUTION										Revised		
SANTA FE			NEWA	MEXICO O	DIL CON	SERVATION	COMM	ISSION	5α.	·	Type of Lease	]
FILE		WELL				MPLETIO			MOG		] . C. Fee [	ᆜᅴ
U.S.G.S.									5.	state Oil	6 Gas Lease No.	
LAND OFFICE									NA	W 530	M 167	
OPERATOR												III
			<del></del>									7777
la. TYPE OF WELL		<u></u>			_				/. '	Onit Agre	ement Name	
b. TYPE OF COMPLE	TION	WELL X	GAS Well		DRY	OTHER			8.	Form or L	ease Name	
NEW ( WOS			PLUG	DIF	FF.					Lift		
WELL OVE	R L	DEEPEN	BACK	L_ RE	SVR. L	OTHER		· · · · · · · · · · · · · · · · · · ·	1	Well No.	<del></del>	
<del>-</del>	OTT 6	ARA GDAN							6			
TEXAS PACIFIC 3. Address of Operator	, OTP O	OLU WILT		<del></del>						Field an	d Pool, or Wildcat	-
P 0 Per 306	io uni	hha Nam	. Marter						L	nglie	Mattix	
P. C. Box 106	; <del>7 -</del> 110;	Net COO	MEALLY	<i>!</i>	<del></del>				///	THIII.		IIII
												1111
UNIT LETTER	LOCATE	<sub>D</sub> 660	FEET F	ROM THE	South	LINE AND	(	660 FEE	T FROM			IIII
						IIIII	UII)	IIIII	///// -	County		$\overline{m}$
THE WOST LINE OF	SEC.	B TWP.	23-S RG	<sub>E.</sub> 37-E	NMPM		IIIIX			P&		777
15. Date Spudded	16. Date	T.D. Reache	d 17. Date	Compl. (R	eady to P	Prod.) 18. I	Elevation	ns (DF, RKI	3, RT, GR, e	tc.) 19.	Elev. Cashinghead	
6-23-67 20, Total Depth	6-2	<b>8-67</b> 1. Plug Back	7-5	5-67				.1' GR				
20. Total Depth	2	1. Plug Back	T.D.	22.	If Multipl Many	e Compl., Ho	w 23	<ul> <li>Intervals</li> <li>Drilled By</li> </ul>	Rotary To	ools	Cable Tools	
3750*			1021						Surf.		<u> </u>	
24. Producing Interval(s	s), of this c	ompletion —	Top, Botton	n, Name						2	<ol> <li>Was Directional St Made</li> </ol>	ırvey
2511 2122		<b>75.6</b>	*								Yes	
3544 - 36981			dreen			<del> </del>				1 - 7 11		
26. Type Electric and C	th <b>er</b> Logs	Run								27. W	as Well Cored	
										I .		
Density Log											No	
28.			<del></del>			ort all string:	set in v					
28. CASING SIZE		T LB./FT.	DEPTI	H SET	ног	LE SIZE		CEMENTI	NG RECORD		AMOUNT PULL	.ED
28.  CASING SIZE  8-5/8**	24#	T LB./FT. & <b>28</b> ∰	DEPTI	H SET	но. 11**	LE SIZE	300 e.	CEMENTI	+ 4% Ge		AMOUNT PULL	ED
28. CASING SIZE			DEPTI	H SET	ног	LE SIZE	300 e.	CEMENTI	+ 4% Ge		AMOUNT PULL	.ED
28.  CASING SIZE  8-5/8**	24#		DEPTI	H SET	но. 11**	LE SIZE	300 e.	CEMENTI	+ 4% Ge		AMOUNT PULL	.ED
28.  CASING SIZE  8-5/8*  5-1/2*	24#	& 29#	33X 374	H SET	но. 11**	LE SIZE	300 e:	CEMENTII	+ 4% Ge. % Gel	1,2% 0	AMOUNT PULL ACL None Rone	.ED
28.  CASING SIZE  8-5/8** 5-1/2**	24.	Ł 28#	334 3749 RECORD	H SET	но. 11** 7-7/	LE SIZE	300 e.	CEMENTII	+ 4% Ge. S Gel	ING RECO	AMOUNT PULL ACL None None	
28.  CASING SIZE  8-5/8*  5-1/2*	24#	Ł 28#	33X 374	H SET	но. 11** 7-7/	SCREEN	300 e. 600 R	CEMENTII	TUB	ING RECO	AMOUNT PULL ACL None Rone	
28.  CASING SIZE  8-5/8** 5-1/2**	24.	Ł 28#	334 3749 RECORD	H SET	но. 11** 7-7/	LE SIZE	300 e. 600 R	CEMENTII	+ 4% Ge. S Gel	ING RECO	AMOUNT PULL ACL None None	
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE	24 14 TOP	LINER B	334 3749 RECORD	H SET	но. 11** 7-7/	SCREEN 2-3/6*	300 e. 600 R	CEMENTII LASS H CE + 4 CE + 4 SIZE -3/8 <sup>N</sup>	TUB DEPTH	ING RECO	AMOUNT PULL ACL None Rone  DRD  PACKER SET	
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record	TOP	LINER Bize and numb	DEPTI 334 3745 RECORD OTTOM	SACKS C	HOL 11** 7-7	SCREEN 2-3/8"	300 e. 600 R	CEMENTII LASS H  SIZE -3/8*	TUB DEPTH 366	ING RECO	AMOUNT PULL ACL None Rone DRD PACKER SET	T
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6	TOP	LINER Bize and numb	334 374 374 RECORD OTTOM	SACKS C	HOL 11** 7-7	SCREEN 2-3/8"	300 e. 600 R	CEMENTII LASS H  SIZE -3/8*	TUB DEPTH 366	ING RECO	AMOUNT PULL ACL NOME RONE PACKER SET  PACKER SET  UEEZE, ETC.	T
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record	TOP	LINER Bize and numb	334 374 374 RECORD OTTOM	SACKS C	HOL 11** 7-7	SCREEN 2-3/8**  32.  DEPTH 3544-3	300 e. 600 R	CEMENTII  ASS H  SIZE  SIZE  SHOT, FRAC	TUB DEPTH 366  CTURE, CEI AMOUNT W/2500	ING RECO	AMOUNT PULL ACL NOME RONE PACKER SET  PACKER SET  UEEZE, ETC.	Τ
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6	TOP	LINER Bize and numb	334 374 374 RECORD OTTOM	SACKS C	HOL 11** 7-7	SCREEN 2-3/8**  32.  DEPTH 3544-3	300 e. 600 R 30 2 ACID, S INTER	CEMENTII LASS H  SIZE -3/8** SHOT, FRAC	TUB DEPTH 366  CTURE, CEI AMOUNT W/2500	ING RECO	AMOUNT PULL ACL None None Packer set DRD PACKER SET UEEZE, ETC. ND MATERIAL USED	Τ
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6	TOP	LINER Bize and numb	334 374 374 RECORD OTTOM	SACKS C	HOL 11** 7-7	SCREEN 2-3/8**  32.  DEPTH 3544-3	300 e. 600 R 30 2 ACID, S INTER	CEMENTII LASS H  SIZE -3/8** SHOT, FRAC	TUB DEPTH 366  TURE, CE AMOUNT W/2500	ING RECO	AMOUNT PULL ACL None None Packer set DRD PACKER SET UEEZE, ETC. ND MATERIAL USED	Τ
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6	TOP	LINER Bize and numb	334 374 374 RECORD OTTOM	SACKS C	11** 7-7	SCREEN 2-3/8**  32.  DEPTH 3544-3	300 e. 600 R 30 2 ACID, S INTER	CEMENTII LASS H  SIZE -3/8** SHOT, FRAC	TUB DEPTH 366  AMOUNT W/2500	ING RECO	AMOUNT PULL ACL None Rone  DRD PACKER SET  UEEZE, ETC. ND MATERIAL USED  15% NE brine + 43.0	Τ
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production	TOP	LINER  Bize and number  -95-360  BW	RECORD OTTOM  7-10-24- Method (Flo	sacks c	HOL 11** 7-7	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3	300 c. 600 R 30 20 ACID, S INTER	CEMENTII  SIZE  SIZE  SHOT, FRAC  VAL  A.  PY	TUB DEPTH 366  AMOUNT W/2500	ING RECO	AMOUNT PULL ACL Nome Nome  DRD PACKER SET  UEEZE, ETC. ND MATERIAL USED  15% NE  Drine + 43.0  s (Prod. or Shut-in)	Τ
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-	TOP (Interval, s 9-81-90 81-94-9	LINER    B  ize and numb  -95-360  8 w/  Production  Pumpin	RECORD OTTOM  Der) 7-10-24 3/8** shows	SACKS C	PROD	SCREEN 2-3/8**  32. DEPTH 3544-3 3544-3 DUCTION Doing — Size an	300 e. 600 R 30 ACID, S INTER 698 698 98 98 98 98 98 98 98 98 98 98 98 98 9	CEMENTII  LASS H  SIZE  SIZE  SHOT, FRAC  VAL  A.  Pr  Dump)	TUB DEPTH 366  CTURE, CE AMOUNT W/2500 CO. W/4	ING RECOMENT SQUENT SQU	AMOUNT PULL ACL None None Packer Set  DRD PACKER SET  DEEZE, ETC. ND MATERIAL USED  155 NB  brine + 43.0  s (Prod. or Shut-in)	Τ
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test	TOP (Interval, s 9-81-90 81-94-9	LINER    B  ize and numb  -95-360  8 w/  Production  Pumpin	RECORD OTTOM  7-10-24- 3/8" sho	SACKS C	PROD	SCREEN 2-3/8**  32.  DEPTH 3544-3  DUCTION Ding – Size ar  Oil – Bbl.	300 e. 600 R 30 ACID, S INTER 698 698 98 98 98 98 98 98 98 98 98 98 98 98 9	CEMENTII  SIZE  SIZE  SHOT, FRAC  VAL  A.  Propump)  IS - MCF	TUB DEPTH 366  CTURE, CE AMOUNT W/2500  Water	ING RECOMENT SQUARE AND KIND COOO	AMOUNT PULL ACL None Rone DRD PACKER SET  UEEZE, ETC. ID MATERIAL USED 15% NE brine + 43.0  s (Prod. or Shut-in) Gas—Oil Ratio	Τ
28.  CASING SIZE  8-5/8**  5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67	TOP (Interval, s 9-81-90 81-94-9	LINER  Bize and numb  95-360  8 W/  Production  Pumpular  sted	RECORD OTTOM  Oer)  7-10-24- 3/8" sho	SACKS Co. 29-34-ots.	PROD	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3  OUCTION Ding - Size ar  Oil - Bbl. 62	300 e. 600 R 30 2 2 ACID, S INTER 698 698 1 GC	CEMENTII  SIZE  3/8P  SHOT, FRAC  VAL  2C  Dump)	TUB DEPTH 366  TURE, CEN AMOUNT W/2500  Water - 8	ING RECOMENT SQUAND KIND COOL	AMOUNT PULL  ACL None  None  DRD  PACKER SET  UEEZE, ETC.  ND MATERIAL USED  15% NE  brine + 43.0  s (Prod. or Shut-in)  Gas—Oil Ratio  1,336	T
28.  CASING SIZE  8-5/8**  5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test  7-12-67  Flow Tubing Press.	TOP (Interval, s 9-81-90 81-94-9  Hours Te 24 Casing F	LINER  ize and numb  -95-360  8' w/  Production  Pumpin  sted	RECORD OTTOM  7-10-24- 3/8" sho	sacks companies of the second	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3 OUCTION Ding - Size an Oil - Bbl. 62 Gas -	300 e. 600 R 30	CEMENTII  SIZE  3/8P  SHOT, FRAC  VAL  2C  Dump)	TUB DEPTH 366 CTURE, CEN AMOUNT W/2500 LC. W/4 //40 sd.	ING RECOMENT SQUAND KIND COOL	AMOUNT PULL ACL None Rone DRD PACKER SET  UEEZE, ETC. ID MATERIAL USED 15% NE brine + 43.0  s (Prod. or Shut-in) Gas—Oil Ratio	T
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test  7-12-67  Flow Tubing Press.  25	TOP  (Interval, s 9-81-90 81-94-9  Hours Te 24  Casing F 175	LINER  ize and numb  -95-360  B' W/  Production  Pumpl  sted  Pressure	DEPTI 33 374 374 374 RECORD OTTOM  7-10-24 3/8** she  Method (Flo  B  Calculated 2 Hour Rate	SACKS Co. 29-34-ots.	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3 OUCTION Ding - Size an Oil - Bbl. 62 Gas -	300 e. 600 R 30 2 2 ACID, S INTER 698 698 1 GC	CEMENTII  SIZE  3/8P  SHOT, FRAC  VAL  2C  Dump)	TUB DEPTH 366  AMOUNT W/2500  Water Bbl. 8	ING RECOMENT SQUAND KIND COOD	AMOUNT PULL ACL None Rone PACKER SET  DEEZE, ETC. ID MATERIAL USED 15% NE Drine + 43.0  s (Prod. or Shut-in)  Gas—Oil Ratio 1,336  Gravity — API (Corr.	T
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test  7-12-67  Flow Tubing Press.  25  34. Disposition of Gas	TOP  (Interval, s 9-81-90 81-94-9  Hours Te 24  Casing F 175	LINER  ize and numb  -95-360  B' W/  Production  Pumpl  sted  Pressure	DEPTI 33 374 374 374 RECORD OTTOM  7-10-24 3/8** she  Method (Flo  B  Calculated 2 Hour Rate	sacks companies of the second	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3 OUCTION Ding - Size an Oil - Bbl. 62 Gas -	300 e. 600 R 30	CEMENTII  SIZE  3/8P  SHOT, FRAC  VAL  2C  Dump)	TUB DEPTH 366  AMOUNT W/2500  Water — Bbl. 8	ING RECOMENT SQUAND KIND COOL	AMOUNT PULL ACL None Rone PACKER SET  DEEZE, ETC. ID MATERIAL USED 15% NE Drine + 43.0  s (Prod. or Shut-in)  Gas—Oil Ratio 1,336  Gravity — API (Corr.	T
28.  CASING SIZE  8-5/8**  5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test  7-12-67  Flow Tubing Press.  25  34. Disposition of Gas  Vented.	TOP  (Interval, s 9-81-90 81-94-9  Hours Te 24  Casing F 175  (Sold, used	LINER  ize and numb  -95-360  B' W/  Production  Pumpl  sted  Pressure	DEPTI 33 374 374 374 RECORD OTTOM  7-10-24 3/8** she  Method (Flo  B  Calculated 2 Hour Rate	sacks companies of the second	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3 OUCTION Ding - Size an Oil - Bbl. 62 Gas -	300 e. 600 R 30	CEMENTII  SIZE  3/8P  SHOT, FRAC  VAL  2C  Dump)	TUB DEPTH 366  AMOUNT W/2500  Water — Bbl. 8	ING RECOMENT SQUAND KIND COOD	AMOUNT PULL ACL None Rone PACKER SET  DEEZE, ETC. ID MATERIAL USED 15% NE Drine + 43.0  s (Prod. or Shut-in)  Gas—Oil Ratio 1,336  Gravity — API (Corr.	T
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test  7-12-67  Flow Tubing Press.  25  34. Disposition of Gas	TOP  (Interval, s 9-81-90 81-94-9  Hours Te 24  Casing F 175  (Sold, used	LINER  ize and numb  -95-360  B' W/  Production  Pumpl  sted  Pressure	DEPTI 33 374 374 374 RECORD OTTOM  7-10-24 3/8** she  Method (Flo  B  Calculated 2 Hour Rate	sacks companies of the second	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3 OUCTION Ding - Size an Oil - Bbl. 62 Gas -	300 e. 600 R 30	CEMENTII  SIZE  3/8P  SHOT, FRAC  VAL  2C  Dump)	TUB DEPTH 366  AMOUNT W/2500  Water — Bbl. 8	ING RECOMENT SQUAND KIND COOD	AMOUNT PULL ACL None Rone PACKER SET  DEEZE, ETC. ID MATERIAL USED 15% NE Drine + 43.0  s (Prod. or Shut-in)  Gas—Oil Ratio 1,336  Gravity — API (Corr.	T
28.  CASING SIZE  8-5/8*  5-1/2*  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test  7-12-67  Flow Tubing Press.  25  34. Disposition of Gas  Vented.  35. List of Attachments	TOP  (Interval, s 9-81-90 81-94-9  Hours Te 24  Casing F 175  (Sold, used	LINER    B     ize and numb   -95-360   8   w/     Production   Pampin     sted   C     For fuel, veri	RECORD OTTOM  7-10-24- 3/8" sho  Method (Flo	sacks comming, gas  Prod'n, Test P	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3  OUCTION Ding - Size ar  Oil - Bbl. 62  Gas -	300 e. 600 R 30	CEMENTII  SIZE  3/8  SHOT, FRAC  VAL  20  Dump)  IS - MCF  83	TUB DEPTH 366  CTURE, CE AMOUNT W/2500 CO. W/4  // A Ge.  Water Bbl. 8  Test Wi	MENT SQI MENT SQI AND KIN O 000  Well Statu Prod. Bbl.	AMOUNT PULL  ACL Nome  Nome  Packer Set  UEEZE, ETC.  ND MATERIAL USED  155 NE  brine + 43.0  Gas—Oil Ratio  1,338  Gravity — API (Corr.	T
28.  CASING SIZE  8-5/8**  5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Date of Test  7-12-67  Flow Tubing Press.  25  34. Disposition of Gas  Vented.	TOP  (Interval, s 9-81-90 81-94-9  Hours Te 24  Casing F 175  (Sold, used	LINER    B     ize and numb   -95-360   8   w/     Production   Pampin     sted   C     For fuel, veri	RECORD OTTOM  7-10-24- 3/8" sho  Method (Flo	sacks comming, gas  Prod'n, Test P	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3  OUCTION Ding - Size ar  Oil - Bbl. 62  Gas -	300 e. 600 R 30	CEMENTII  SIZE  3/8  SHOT, FRAC  VAL  20  Dump)  IS - MCF  83	TUB DEPTH 366  CTURE, CE AMOUNT W/2500 CO. W/4  // A Ge.  Water Bbl. 8  Test Wi	MENT SQI MENT SQI AND KIN O 000  Well Statu Prod. Bbl.	AMOUNT PULL  ACL Nome  Nome  Packer Set  UEEZE, ETC.  ND MATERIAL USED  155 NE  brine + 43.0  Gas—Oil Ratio  1,338  Gravity — API (Corr.	T
28.  CASING SIZE  8-5/8** 5-1/2**  29.  SIZE  31. Perforation Record  3544-52-58-6  49-54-58-76-  33.  Date First Production  7-5-67  Pate of Test  7-12-67  Flow Tubing Press.  25  34. Disposition of Gas  Vented.  35. List of Attachments  36. I hereby certify that	TOP  (Interval, s 9-81-90 81-94-9  Hours Te 24  Casing F 175  (Sold, used s	LINER    B     ize and numb   -95-360   8   w/     Production   Pampin     sted   C     For fuel, veri	RECORD OTTOM  7-10-24-3/8" sho  Method (Flo  Choke Size 2" Calculated 2 dour Rate  on both sid	sacks comming, gas  Prod'n, Test P	PROD lift, pump	SCREEN 2-3/87  32.  DEPTH 3544-3 3544-3  OUCTION Ding - Size ar  Oil - Bbl. 62  Gas -	300 e. 600 R 30 2 ACID, S INTER' 698 698  GG  GG  GG  GG  GG  GG  GG  GG  GG	CEMENTII  SIZE  SIZE  SHOT, FRAC  VAL  A  FI  SUMMP)  SIZE  SHOT, FRAC  VAL  A  FI  SUMMP  Water	TUB DEPTH 366  CTURE, CE AMOUNT W/2500  Water Bbl. 8 Test Wi	MENT SQI MENT SQI AND KIN O 000  Well Statu Prod. Bbl.	AMOUNT PULL  ACL Nome  Nome  Packer Set  UEEZE, ETC.  ND MATERIAL USED  155 NE  brine + 43.0  Gas—Oil Ratio  1,338  Gravity — API (Corr.	T

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_\_ T. Canyon \_\_ \_\_\_\_\_T. Ojo Alamo\_ \_ T. Penn. "B". Salt\_ \_\_\_\_ T. Strawn \_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_ B. Salt T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_ Yates\_ \_\_\_\_ T. Miss \_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville\_ 2972 Т. 7 Rivers T. Menefee T. Madison \_\_\_ T. Silurian T. Point Lookout T. Elbert Queen. \_\_\_\_ T. Montoya \_\_\_\_ Grayburg\_ T. Mancos \_\_\_\_\_ T. McCracken \_ T. Simpson \_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_ San Andres Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_\_ Glorieta\_ \_\_\_\_\_\_ T. McKee \_\_ T. Paddock \_ T. Ellenburger \_\_\_\_ T. Dakota \_\_\_\_\_ T. \_ T. Blinebry \_\_\_ \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_ \_\_\_\_\_ T. \_\_ \_\_\_\_\_\_ T. Granite \_\_\_ \_\_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_ Т. Abo \_ \_\_\_\_\_ T. \_\_\_\_ т. \_\_ T. Chinle \_\_\_\_ T. Wolfcamp\_\_ T. Penn. \_\_\_\_\_\_T. \_\_\_\_\_\_T. Permian \_\_\_\_\_\_\_T. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn "A" \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

									"
	From	то	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
	0	418	418	Salt and Rock					
4]	18	1606	1186	Red Bed					
160	<b>76</b>	2565	959	Anhydrite and Salt					
256	55	3750	1185	lime					
					:				
	1.						1±		
								,	
_									