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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> N. M.	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>NW 330 11 67</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	<b>Clift</b>	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>		

2. Name of Operator	9. Well No.
<b>TEXAS PACIFIC OIL COMPANY</b>	<b>6</b>

3. Address of Operator	10. Field and Pool, or Wildcat
<b>P. O. Box 1069 - Hobbs, New Mexico</b>	<b>Langlie Mattix</b>

4. Location of Well		12. County	
UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM		<b>Lea</b>	

THE <b>West</b> LINE OF SEC. <b>8</b> TWP. <b>23-S</b> RGE. <b>37-E</b> NMPM	12. County
	<b>Lea</b>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>6-23-67</b>	<b>6-28-67</b>	<b>7-5-67</b>	<b>3328.1' GR</b>	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<b>3750'</b>	<b>3702'</b>		<b>Surf. to TD</b>		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<b>3544 - 3698' Seven Rivers Queen</b>	<b>Yes</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Density Log</b>	<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24# &amp; 28#</b>	<b>336'</b>	<b>11"</b>	<b>300 class H + 4% Gel, 2% CACL</b>	<b>None</b>
<b>5-1/2"</b>	<b>14#</b>	<b>3749'</b>	<b>7-7/8"</b>	<b>600 Reg. + 4% Gel</b>	<b>None</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				<b>2-3/8"</b>	<b>2-3/8"</b>	<b>3660'</b>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<b>3544-52-58-69-81-90-95-3607-10-24-29-34-45-49-54-58-76-81-94-98' w/ 3/8" shots.</b>	
	DEPTH INTERVAL
	<b>3544-3698</b>
	<b>3544-3698'</b>
	AMOUNT AND KIND MATERIAL USED
	<b>A. w/2500 gal. 15% NE</b>
	<b>Frac. w/40,000 brine + 43,000# 20/40 sd.</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>7-5-67</b>		<b>Pumping</b>				<b>Prod.</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>7-12-67</b>	<b>24</b>	<b>2"</b>	<b>62</b>	<b>62</b>	<b>83</b>	<b>8</b>	<b>1,398</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>25</b>	<b>175</b>	<b>62</b>	<b>62</b>	<b>83</b>	<b>8</b>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>Vented.</b>	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed by	TITLE	DATE
SIGNED <b>Sheldon Ward</b>	<b>Area Superintendent</b>	<b>8-24-67</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2678</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <b>2972</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3416</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>3538</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	418	418	Salt and Rock				
418	1606	1188	Red Bed				
1606	2565	959	Anhydrite and Salt				
2565	3750	1185	Lime				