_1				
Submit 5 Copies	nergy, Minerals and Nat	ew Mexico	- Form C-10 Revised 1-1	
Appropriate District Office DISTRICT1 P.O. Box 1980, Heubs, NM 88240		TION DIVISION	See Instruc at Bottom (tions
DISTRICT_II I'.O. Drawer DD, Artesia, NM 88210	Р.О. В	ox 2088 exico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			•	
Ι.	TO TRANSPORT OIL	AND NATURAL GAS		
Operator			API No.	~ ~
Highland Production	(*		30-025-2211	10
810 N. Dixie Blud., Reason(A) for Filing (Check proper box)	<u>Suite 202, Odessa, Tex</u>	17 Other (Please explain)		
New Well	Change in Transporter of:		6 11 8 11	
Recompletion	Oil 🛛 🖾 Dity Gas 🖵 Casinghead Gas 🗌 Condensate 🗍	G is the set		
If change of operator give name				
and address of previous operator		· · · · · · · · · · · · · · · · · · ·		•
IL DESCRIPTION OF WELL	AND LEASE			NIa
Lease Name	Well No. Pool Name, Includi 5 Fact Hasa	State	of Lease Lease	
RUSSell Eederal	Ptast Masor	2 (Delaware)	1C-0682	(81-15
Unit Letter	_:	.5 Line and <u>211.2</u> F	cet From The	Line
Section 17 Township	n 265 Ringe 32	E, NMPM LEA		County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give oddress to which approved	t copy of this form is to be sent)]
Phillips 56 Petroleum	Company Trucks	4001_Penbrook, Odessa		
Name of Authorized Transporter of Casing		Address (Give address to which approved		
Phillips 66 Natural Ga If well produces oil or liquids,	S CO. Unit Sec. Twp. Rgc.	4001 Penbrook, Odessa Is gas actually connected? When		
give location of tanks.	G 20 26-S 32-F	400		
If this production is commingled with that I IV. COMPLETION DATA	from any other lease or pool, give comming!	ing order number:		
Г	Oil Well Gas Well	New Well Werkover Deepen	Plug Back Same Res'v Di	iss Res'v
Designate Type of Completion			┛ _{┙╼╼╼} ┛╼╼╼╼╼┥┥	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Performitions			Depth Casing Shoe	
	TUDING CASING AND	CENTENTING RECORD	<u> </u>	
	TUBING, CASING AND	DEPTH SET	SACKS CEMENT	r
HOLE SIZE				
	TEORALLOWARLE			
V. TEST DATA AND REQUES	covery of total volume of load oil and must	be equal to or exceed top allowable for th	is depth or be for full 24 hours.)	
OIL WELL (Test must be ofter re Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Frod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
			_ <u></u>	
GAS WELL	Henryth of Test	Bbls, Condensate/MIMCF	Gravity of Condensate	
Actual Fred. Test - MCF/D	Length of Test			
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Siut-in)	Choke Size	
VI. OPERATOR CERTIFIC.	ATE OF COMPLIANCE			
I hereby certify that the rules and regula	ations of the Dil Conservation		ATION DIVISION	l
I hereby certify that the rules and regula Division have been complied with and t	that the information given above	Date Approved	MAR 2.9 1989	
is true and completento the best of my k	ingwiegge and ocuci	<pre>Date Approved</pre>		
///////////////////////////////////////	XIIIIK		NED BY JERRY SEXTON	
Signature	XII may	By DISTRI	CT I SUPERVISOR	
Marvin L. Smith	President	11		
Pronted Name	Tille	Title		
	Tilie 915/33 <u>2/0215</u>	Title		
Manch 27, 1989	Tille			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.

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MAR 2 8 1989 OCD HOBBS OFFICE