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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

115.6.6		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
OIL			
TRANSPORTER			
GAS	 		
PRORATION OFFICE			
Operator			
William F. Grauten			
Address	See Germina Des 7/2 Hall	N N N	
L	las Services, Box 763, Hobb	os, New Mexico	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	as	
Change in Ownersh:p	Casinghead Gas 🚣 Cande	nsate	
If change of ownership give named and address of previous owner _	ne		
II. DESCRIPTION OF WELL AS	ND LEASE Well No. Pool Name, Including F		
Russell Federal	5 East Mason I		Podemal DO
Location	North	State, Fed	deral or Fee received 068281-B
· _			
Unit Letter;	330 Feet From The South Lin	ne and 2112 Feet Fr	om The East
Line of Section 17	Township 26 S Range	32 E	Courte
Line of Section	Township 20 5 Range	JE , NMPM, I	County
III DESIGNATION OF TRANSPO	ORT <u>e</u> r of oil and natural ga	16	
Name of Authorized Transporter of			oproved copy of this form is to be sent)
The Permian Corpora	-	Box 3119, Midland,	
Name of Authorized Transporter of			proved copy of this form is to be sent)
Phillips Petroleum	Company	Bartlesville, Okla	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When
give location of tanks.	B 20 26S 32E	Yes	9/21/67
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Compl	oil Well Gas Well	New Well Work over Deepen	Plug Back Same Restv. Diff. Restv.
		i I	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(0.5, 0.4, 0.5, 0.5, 0.5, 0.5, 0.5, 0.5, 0.5, 0.5			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	_ 		Depth Casing Shoe
			Sepin casing shoc
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			ONORS SEMENT
	!		
			1.
V. TEST DATA AND REQUEST			oil and must be equal to or exceed top allow-
OIL WELL	·	epth or be for full 24 hours)	116
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s uji, etc./
	Tubble Bases	Control December 1	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
Actual Floa, Dailing 1980	- D		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
:	_	,	
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure Shut-in)	Choke Size
	, ,		
VI. CERTIFICATE OF COMPLI	ANCE	CÁL CONSER	VATION COMMISSION
CENTIFICATE OF COMPET			
I hereby certify that the rules o	I hereby certify that the rules and regulations of the Oil Conservation		, 19
Commission have been complied with and that the information given			
above is true and complete to	the best of my knowledge and belief.	BY	
_	_		
TITLE			in compliance with BIHL F 1104
$\sim 1 \sim 1 \sim X$	· 🗁	I I I I I I I I I I I I I I I I I I I	ALL COMPAGNOS WALL RULE 1174.

It Lamut (Signature) Agent (Title)

October 3, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.