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SANTA FE		<u> </u>	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

July 25, 1967_{Date}

1.

11.

III.

IV.

NEW MEXICO OIL CONSERVATION COMMISS.

FILE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 ar	
U.S.G.S.	AUTHORIZATION TO TR	AND TO THE STATE OF S	
LAND OFFICE	- No monization to the	ANSPORT OIL AND NATURAL	AL SAS 7
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator William F. Graute	n		
Address			
L	Gas Services, Box 763, Ho	bbs, New Mexico	
Reason(s) for filing (Check proper	•	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G		
Change in Ownership	Casinghead Gas Conde		
If change of ownership give nam	•		
and address of previous owner _			
DESCRIPTION OF WELL AS	ND LEASE -UNDESIGNA	ATEU -	4
Lease Name	Well No. Pool Mame, Including F		ease Lease No.
Russell Federal	5 East Mason De	Delaware State, Fe	deral of Fee Federal 068281-B
Unit Letter 0 ;	330 Feet From The South Lin	033.0	To at
		ne and <u>2112 </u>	om. The <u>East</u>
Line of Section 17	Township 26 S Range	32 E , NMPM,	Lea 30 inty
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	18	
Name of Authorized Transporter of	Oil 🔣 or Condensate 🗀		oproved copy of this form is the serie.
The Permian Corpora Name or Authorized Transporter of		Box 3119, Midland,	Texas
None None	Casinghead Gas or Dry Gas	Address (Give address to which ap	pproved comy of this form Le sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	B 20 26S 32E	No	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Wel: Gas Well	New Well Workover Deepen	Flug Back Same Rest Ciff. Restv.
Designate Type of Comple		X	
Date Spudded 6/26/67	Date Compl. Ready to Prod. 7/14/67	Total Depth 43 65	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc		Top Oil/Gas Pay	Tub.ng Depth
3168 CTCH	Delaware	4363	4346
None - open h	ole 4352-65		Dept.: Casing
		D CEMENTING RIECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4	7	1.94	320
6.1/4	4 1/2	43152	75
	2 3/8	43145	
TEST DATA AND REQUEST			oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga.	s life etc.)
7/14/67	7/17/67	Flow	1,,, 0.00,
Length of Tes:	Tubing Pressure	Casing Pressure	Choke Size
5 hours Actual Prod. During Test	LO# Oil-Bbls.	450-27() Water-Bbls.	22/64 Gas-MCF
35	33	2	26.4
GAS WELL Actual Prod. Test-MCF/D	(m)	·	
Actual Flod #81*MCF/D	Length of Test	Bbls. Condensate / MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		ļ	
CERTIFICATE OF COMPLIA	ANCE	CIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation		, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and beliefs		,	•
10012 to tide and complete to	and pear or my knowledge and petters.		
/	O TITLE		
# L. X.	much	This form is to be filed in compliance with RULE 1104.	
H. L. Sr	ignature)	well, this form must be accom	lowable for a newly drilled or deepened npanied by a tabulation of the deviation
		tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-
	(Title)	All sections of this form	must be inied out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.