## SUBMIC' IN TRIPIT' TE\*

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENTHOFFTHEFINERIOR

	5 TEACH DEGRAM						
	GEOL	TH <b>OF</b> BTHEFINETE DGICAL SURVEY	· · · · ·		LC-OKA2	TION AND SERIAL NO.	
APPLICATIO	N FOR PERMIT	TO GRILL, ODER	EM7 OR PLUG I	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
1a. TYPE OF WORK			<u> </u>				
b. TYPE OF WELL	ILL 🖫	DEEPEN [	PLUG BA	CK 🗌	7. UNIT AGREEMEN	NT NAME	
OIL 🐷 G	AS OTHER		SINGLE MULTIN	PLE [	8. FARM OR LEASE	V.V.	
2. NAME OF OPERATOR		Russell Federal					
William P.	9. WELL NO.						
3. ADDRESS OF OPERATOR							
c/o Oil Rep	orta & Gas Serv	does, Box 763,	liobbs. New Mexi	co	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	eport location clearly and	d in accordance with any	State requirements.*)				
	PSL & 2112' PEL	of Sec. 17			Undea. East Hagon  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zor							
					Sec. 17, T2	65, R <b>32</b> E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E*		12. COUNTY OR PAR	RISH 13. STATE	
30 miles	Les	N.M.					
15. DISTANCE FROM PROPO LOCATION TO NEARES	OSED*		O. OF ACRES IN LEASE	17. No. o	F ACRES ASSIGNED	146170	
					HIS WELL		
18. DISTANCE FROM PROPOSED LOCATION*					RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			10111	Combination			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		4417	<u> </u>		WORK WILL START*	
		3165 GL			6/26/67		
23.	]	PROPOSED CASING AN	D CEMENTING FROGRA		-, -, -, 01		
	SIZE OF CASING	WEIGHT PER FOCT	SETTING DEP'N				
SIZE OF HOLE	BILL OF CABING					MENT	
SIZE OF HOLE	70	20.4		-	QUANTITY OF CE		
8 3/4	79	20# 0.5#	1000		250	CIPC C	

To set  $4.1/2^{\omega}$  casing with rotary and drill in with cable tools. If well runs abnormally low on top of Delaware will drill to total depth with rotary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNE, Moonen Hallis	TITLE Agent	DATE 6/23/67
(This space for Federal or State office use)	. 7 5 =	
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE GOT ENGINEES	DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963-O 711 396

THE OUT

## NEW Mi O OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section. C.

Form C-102 --Supersedes C-128 Effective 1-1-65

Operator WILLIAM F. GRAUTEN				RUSSELL FEDDERALZ			Well No.
	t Letter Section Township			Range 32-E County LEA			3
Actual Footage Location				JL-L		LEA	
Ground Level Elev.	t from the S	OUTH line	<u> </u>	2112 ,	eet from the	EAST	line
3165	DELAWA		Pool	EAST MAS	SON		ated Acreage; 40 Acres
1. Outline the ac	reage dedicat	ed to the subjec	t well by co	olored pencil	or hachure	marks on the plat	below.
2. If more than of interest and ro	ne lease is yalty).	dedicated to the	well, outline	e each and id	dentify the	ownership thereof	(both as to working
3. If more than on dated by commi	e lease of di initization, u	fferent ownership nitization, force-p	is dedicate ooling. etc?	d to the well	, have the	interests of all o	wners been consoli-
Yes	No If an	swer is "yes," ty	pe of consol	idation		·	
If answer is "r	o," list the c	owners and tract o	descriptions	which have a	actually be	en consolidated (	Use reverse side of
this form it nec	essary.)			<del></del>			
forced-pooling, sion.	or otherwise)	d to the well unti or until a non-star	l all interest idard unit, e	s have been liminating su	consolidat ich interest	ted (by communiti ts, has been appro	zation, unitization, ved by the Commis-
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				I		1	hat the information con-
	1			1		best of my knowle	rue and complete to the edge and belief.
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	+			<del> </del>		Wonna !	11.0000
	<b>!</b>			1		Agent	
					Ì	Сотрату	
				]	1 :	William F.	Jrauten
				1		June 23, 19	67
	1						
	1	 		i			that the well location
	1			! 		notes of actual s	t was plotted from field urveys made by me or
	İ						ion, and that the same
	 					knowledge and be	, 1
				, — <del>–</del> –			
	i i					Date Surveyed  JUNE 21, 19	37 35 35 2037
	1		7.44/	 		Registered Profession	onal Engineer \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	i i	550		21121		MAX A BCHUMA	NA JA (1518)
	<del></del>					Certificate No.	o TEXTS
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