NEW TXICO OIL CONSERVATION COMMISSION WELL LO LATION AND ACREAGE DEDICATION PL . (

Form C-102 Supersedes C-128 Ellective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	CONTINENTAL OIL	COMPANY	Lease STEVENS	"B"	Well No. 19					
Unit Letter	Section 7	Township 23 SOUTH	Range 37 EAST	County LEA						
Actual Footage Location of Well:										
660 Ground Level Elev		OUTH line and	1650 feet	t from the EAST	line					
Gloding Epitor Elect	Oueen		Langlie Matt		ated Acreages					
) Outling t		ted to the auticat w		r hachure marks on the pla	Acres					
1. Outilise i	ne acreage dedica	ted to the subject we	err by corored pencir of	r nachure marks on the pla	below,					
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 										
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	ı		<u> </u>	CER	TIFICATION					
					that the information con- true and complete to the ledge and belief.					
	+ 			Company	ng Engineer al Oil Co.					
Signature	STATE ON WEST		1650'	I hernby certify shown on this pi notes of actual under my supervi	1967					
				Sent Acedie No.	676					

COUNTY LEA FIELD	anglie-Matt	ix st	ATE NM			
OPR CONTINENTAL OIL CO.						
19 Stevens **P**			MA	<u>.P</u>		
Sec. 7, T-23-S, R-37-	E					
660° FSL, 1650° FEL o	of Coo	CO-ORD				
Spd 7-11-67	L Sec.	30-025-22180				
	T	CLASS	E	L.		
Cmp 8-3-67	FORMATION	DATUM	FORMATION	DATUM		
CSG & SX . TUBING				DATOM		
7 5/8" 355" 150 4 1/2" 3800° 200						
LOGS EL GR RA IND HC A	TD 3800', 1	PBD 3792 °				

IP Penrose Perfs 3627-3734' Flwd 240 BOPD + 2 BW. Pot. Based on 24 hr test thru 16/64" chk., TP 580#, CF 950#.

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CONT. B&I Drlg. Co. PROP DEPTH 3760 TYPE RT

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F.R. 7-6-67; Opr's Elev. 3371° DF
PD 3760° - Queen
Combr. - B&L Drlg. Co.
7-17-67 Drlg. 3410° 1m.
7-24-67 TD 3800°, PBD 3792°, swbg load.
Perf @ 3752° & 3058° W/1 SPU
Acid (3752-58°) 50° gals.
Swbd 12 BO in 4 brs & swbd dry (3752-58°)
Frac (3752-58°) 5000 gals 1se oil + 5000# sd.
Swbd 47 BIO + 26 BW in 6 brs.
TD 3800°, PBD 3792°, flwg load.
Swbd 11 BIO + 27 % ES&W in 11 brs & Swbd dry (3752-58°) (-126 BLO)
Sqad perfs 3752-58°) (-126 BLO)
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LEA Langlie-Mattix NM Sec. 7-23S-37E CONTINENTAL OIL CO., #19 Stevens "B" Page #2

7-31-67 Cont. Perf @ 3627', 3647', 3657', 3668', 3693', 3710', 3714', 3726', 3734' W/1 SPI Acid (3627-3734') 1000 gals. Frac (3627-3734') 40,000 gals 1se oil + 60,000# sd. F1wd 272 BLO in 24 hrs thru 16/64" chk., (-784 BLO) TD 3800', PBD 3792', WO Pot. 8-7-67 Flwd 240 BO + 2 BW in 24 hrs thru $16/64^{\circ}$ chk., TP 580#, CP 950# (3627-3734') TD 3800', PBD 3792', COMPLETE 8-14-67 LOG: Anhydrite 1203', Yates 2917', Seven Rivers 3062', Oueen 3482', Penrose 3622'.

COUNT			A				Langlie-M	<u>autiz</u>	ST	ATE IM	
OPR	_00	NT I	NEN	TAL	OIL	CO.				MA	P
	19	<u>S</u>	tev	ens	" B"						
	Se	c.	7,	T-23	3-S,	R-3	7-E			CO-0	
	66	0'	ISL	, 16	50'	FEL	of Sec.			30-025-2	
								CL	ASS		L
							FORMATIO	N DA	гим	FORMATION	DATUM
CSG &	sx .	TUB	ING								
											†
LOGS	ΕL	GR	RA	IND	нс	A					
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CONT.	PROP DEPTH	3760 '	TYPE	

F.R. 7-6-67 PD 3760' - Queen