

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO PRODUCING INC.	
Address P. O. Box 728, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change of Operator from Getty to TEXACO PRODUCING INC. effective 6/1/85
Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gashead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jal Water System	Well No. 1	Pool Name, including Formation Capitan Reef	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter M : 1313 Feet From The South Line and 1310 Feet From The West				
Line of Section 16 Township 24S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Water Supply Well	
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

W. B. Loh

(Signature)

Regional Operations Manager

(Title)

DATE

(Date)

OIL CONSERVATION DIVISION

APPROVED 6/1 19 85
BY *James L. Linton*
TITLE **DISTRICT 1 SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JUL 29 1985

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

1-FILE
1-BH, FIELD CLK
1-BB, OFC TECH

50. Indicate Type of Lease
State ☐ Fee ☒

51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-DRILL A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER - Water Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER M 1313 FEET FROM THE South LINE AND 1309.7 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.

7. Unit Agreement Name

8. Form or Lease Name
Jal Water System

9. Well No.
1

10. Field and Pool, or Wildcat

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3380' Est.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/11/79 Moved in and rigged up pulling unit. Ran 8 3/4" bit on 120 jts. 2 7/8" tbgs. Tagged up at 3750'. POH with tbgs. and bit. Installed BOP. Ran 8 3/4" bit, 4 - 4 3/4" drill collars on 116 jts 2 7/8" tbgs. Tagged up at 3750'. Pulled to 3688'. Rigged up reverse unit.
- 9/12 Ran bit to 3750'. Loaded hole with 200 bbls. water. Had circulation out bradenhead. Drilled and cleaned out 3750-3953' (203'). Good returns. Lost returns at 3951'. Pulled 2 7/8" tbgs., drill collars, and bit.
- 9/13 Ran 9 5/8" bridging basket and set at 3930'. Dumped 4 sxs sand. No fill. Pour 22 gals. pad gravel - fill to 3922'. Dumped 1 sx sand - fill to 3921'. Dumped 4 sxs Calseal - fill to 3913', dumped 3 sxs Calseal - fill to 3901'.
- 9/14 Ran 94 jts. 3869' 7" OD 23#, 26#, 29#, 8rd N-80 LT&C csg. set at 3880'. Float collar at 3848'. Halliburton cemented with 800 sxs Lite Water, 10# salt; tailed in with 300 sxs Class "H" with 2% CaCl. Displaced cement 3848' 5:15 p.m. Circulated 30 sxs.

(CONTINUED ON NEXT PAGE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 9-27-79

APPROVED BY John Runyan TITLE OCT - 1 1979 DATE OCT - 1 1979

CONDITIONS OF APPROVAL, IF ANY:

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Jal Water System #1

9/15 WOC.

9/17 Ran 6" bit. Tagged float collar at 3848'. Cement at 3871'. Circulated clean.

9/18 Tagged with bit 3871'. Drilled cement 3914'. Drilled stringer 3924'. Lost circulation. Ran 3947'. Tagged plug. Pushed plug 4500'. Pulled 20 jts.

9/19 Laid down work string. Ran 5 1/2" x 82 360 HP Reda pump and 58 jts. 1793' 3 1/2" tbg. Set motor at 1882'. Pump set at 1821'.

10 13 1977
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