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HOBBS OFFICE D. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 29 8 14 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name <b>Jal Water System</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat -
12. County <b>Lea</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>1313</b> FEET FROM THE <b>South</b> LINE AND <b>1309.7</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached depth of 3966' August 19, 1967. Set 112 jts. (3939.7') of new 9-5/8" OD 32# and 36# 8R SS J-55 and N-40 RT&C casing at 3951'. Cemented with 300 sacks cement by the pump and plug process. Plug down at 10:30 a.m. August 21, 1967. Temperature survey indicated cement outside 9-5/8" OD casing at 3204' from surface. WOC 24 hours. Tested 9-5/8" OD casing to 1200# for 30 minutes and tested OK. Drilled plug and tested 9-5/8" OD casing to 600# for 30 minutes and casing shutoff tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) V. E. Fletcher TITLE District Superintendent DATE August 24, 1967  
APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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INDUSTRY OFFICE D. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 19 11 45 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name <b>Jal Water System</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat -
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Supply</b>
2. Name of Operator <b>Skelly Oil Company</b>
3. Address of Operator <b>Box 730 - Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>1313</b> FEET FROM THE <b>South</b> LINE AND <b>1309.7</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on August 11, 1967. Set 9 jts (335') of new 13-3/8" OD 35.62# Armo Spiral Weld SJ casing at 350'. Cemented with 350 sacks regular cement by pump and plug process. Plug down 9:30a.m. August 12, 1967. Cement circulated to surface WOC 24 hours. Tested casing to 600# for 30 minutes and casing tested OK. Drilled out cement plug and tested casing to 600# and casing shut off tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) V. E. Fletcher

SIGNED \_\_\_\_\_ TITLE **District Superintendent** DATE **August 16, 1967**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE, O. C. C.

AUG 11 1 12 PM '67

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

**Jal Water System**

9. Well No.

**1**

10. Field and Pool, or Wildcat

12. County

**Lea**

19. Proposed Depth

**4500'**

19A. Formation

**Capitan Reef**

20. Rotary or C.T.

**Rotary**

21. Elevations (Show whether DE, RT, etc.)

**Unknown**

21A. Kind & Status Plug Bond

**Blanket Bond No. 1253688**

21B. Drilling Contractor

**Leatherwood Drilling Co.**

22. Approx. Date Work will start

**August 7, 1967**

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>17-1/2"</b>	<b>13-3/8"</b>	<b>35.62#</b>	<b>350'</b>	<b>300</b>	<b>Surface</b>
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>32.3 - 40#</b>	<b>3900'</b>	<b>300</b>	<b>2,740'</b>

### Jal Water System Well No. 1

The pump and plug process will be used in cementing all strings of casing, and cement will be circulated to the surface on the 13-3/8" OD surface casing. The 9-5/8" OD casing will be set at 3900' and cemented with 300 sacks of cement. The open hole Section 3900-4500' will be treated with 5000 gals. 15% Regular Acid.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **(SIGNED) V. E. Fletcher**

Title **District Superintendent**

Date **August 4, 1967**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: