

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-22234-00-00
5. Indicate Type of Lease FEDERAL <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-045701
7. Lease Name or Unit Agreement Name HUGHES "A"
8. Well No. 1
9. Pool name or Wildcat Langlie Mattix Penrose/Q

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	
2. Name of Operator Duke Oil & Gas, LLC	
3. Address of Operator 1194 LCR 248 Colorado City, TX 79512	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3328' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing test after failed MIT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/17/02 MIRU latched onto tbq string found no tension pulled on Baker AD-1 tension packer. Pulled 12 pts over tbq weight on packer. test csg to 500 psi 15 min. ok. Released pkr pulled and replaced top jt. of 2 3/8 PC tbq. re-set pkr. w/ 12 pts over tbq. weight pulled on it. NU wellhead, test casing to 500 psi for 30 min. ok RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin A. Duke, Jr. TITLE Owner DATE 8/26/02
TYPE OR PRINT NAME Marvin A. Duke, Jr. TELEPHONE NO. 915-728-389

(This space for State Use)

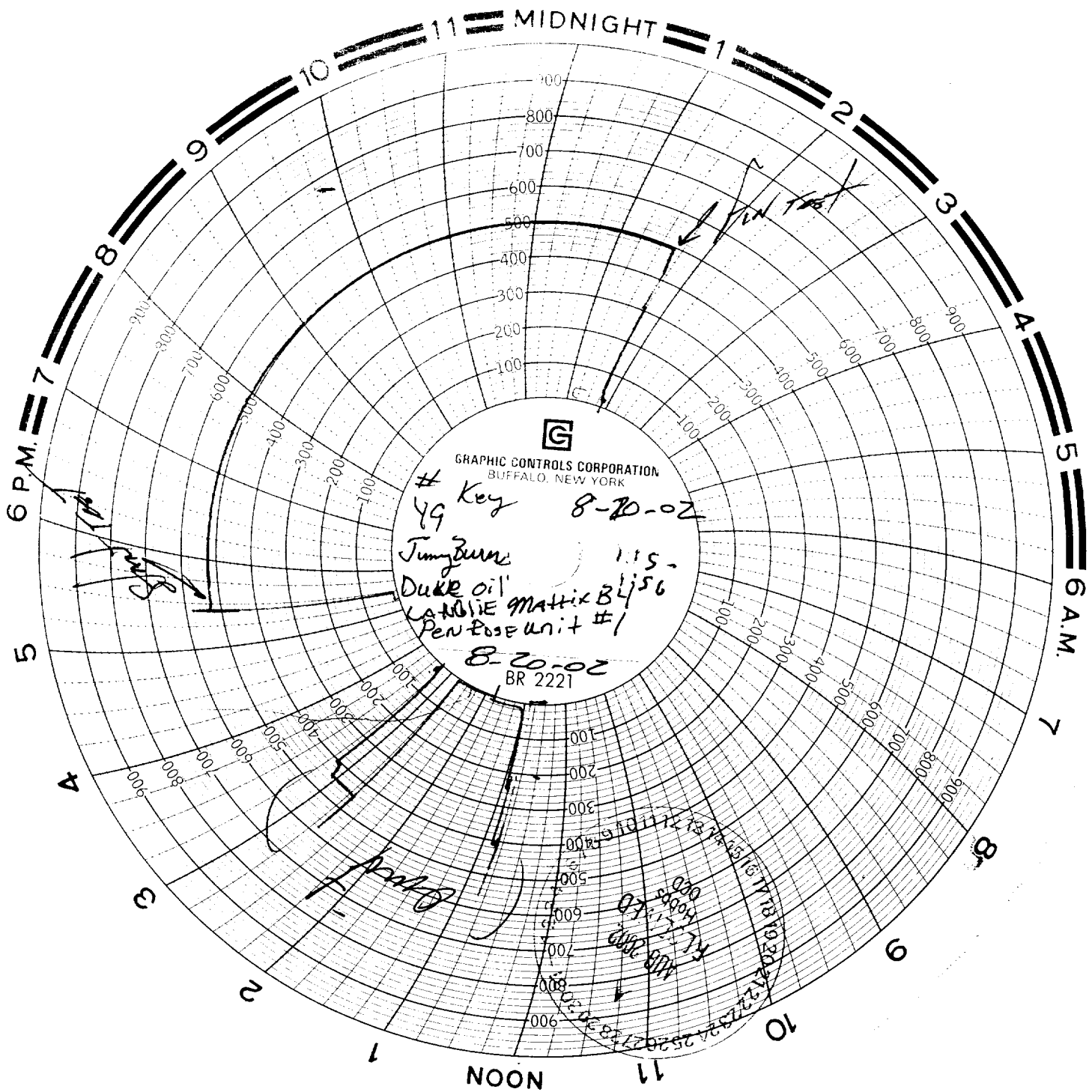
APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
GCC FIELD REPRESENTATIVE

TITLE _____

DATE SEP 03 2002



Start Test 525
fin Test 495
Time 39 min -